



INDRAPRASTHA GAS LIMITED

PRE TENDER MEET

FOR

**SUPPLY, INSTALLATION, TESTING, COMMISSIONING,
OPERATION AND COMPREHENSIVE MAINTENANCE OF 1200
SCMH ELECTRIC MOTOR DRIVEN CNG COMPRESSOR
PACKAGES**

1.0 INTRODUCTION

Indraprastha Gas limited (IGL) (hereinafter referred as “*Purchaser*”) is a leading natural gas retailing and distribution company and is a joint venture of GAIL India Ltd., BPCL and Govt. of NCT of Delhi. It is supplying Piped Natural Gas (PNG) to domestic, commercial and Industrial consumers and Compressed Natural Gas (CNG) to automobiles through steel / PE pipeline networks in NCT of Delhi & NCR along with geographical areas in UP, Haryana and Rajasthan state.

2.0 PRE-TENDER MEET

2.1 IGL has planned to host a pre-tender meet for “Supply, installation, testing, commissioning, operation and comprehensive maintenance of 1200 SCMH ELECTRIC MOTOR Driven CNG compressor packages”. The purpose of the meeting shall be to discuss detailed information about the IGL’s requirements, address any questions, and ensure that all business partners have a clear understanding of the material required to be supplied and scope of work to be covered in the forthcoming tender.

2.2 Details of the Pre-Tender Meet:

- a) Date: 17.08.2026 (Monday)
- b) Time: 1500 hrs IST
- c) Physical Meeting Location: Indraprastha Gas Limited, IGL Bhawan, Plot No. 4, Community Centre, Sector-9 R.K. Puram, New Delhi – 110022
- d) Online Meeting link: <https://teams.microsoft.com/meet/439733866829240?p=W6rV9e6aJ4uEhTt7DR>

3.0 BREIF SCOPE:

3.1 SUPPLY PORTION

- a. Scope includes Design, Engineering, Manufacturing, Assembly, Inspection, Supply, Transportation, Installation, Testing & Commissioning and Performance Acceptance Test of 25 nos. of 1200 SCMH ELECTRIC MOTOR Driven CNG Compressors under Eighteen (18) Months’ (ARC) contract.
- b. Capacity as per the specifications and other details given in Volume II of II of respective part, including Supply of Erection and Commissioning spares as required.
- c. The Compressors are to be dispatched in lots as defined in clause no. 3.2 below.
- d. Installation, testing, commissioning and Performance Acceptance Test of each compressor package after intimation from IGL.

3.2 OPERATION AND COMPREHENSIVE MAINTENANCE PORTION

- a. Operation Services during Warranty Period.
- b. Comprehensive Maintenance Services during Warranty Period inclusive of consumables and Spares.
- c. Bidder must quote for complete quantity and scope of work i.e., Supply, Installation, Testing, Commissioning, Performance Acceptance Test, Operation, Comprehensive Maintenance charges (including major overhaul) of Compressor. Bid submitted for partial scope of any part shall be rejected.

4.0 DURATION OF CONTRACT AND COMPLETION SCHEDULE

Delivery of compressors shall be in lots as per IGL requirement. All Compressors shall be supplied & commissioned as per schedule given below.

4.1 Duration of Contract:

The duration of contract shall be for Eighteen (18) Months from the date of issuance of LOA/ Notification of Award for supply, installation, testing and commissioning of compressors from the date of award along with Operation and Comprehensive Maintenance of 1st year during warranty period, further extendable for 9 years from 2nd to 10th year.

4.2 **Delivery Schedule**

a. **Supply:**

The material is to be delivered in lots as per IGL requirement. 1st lot of 6 nos. is to be delivered at IGL site/ stores within 12 weeks & subsequent lots is to be delivered at IGL site/ stores within 10 weeks from the date of purchase order. Time period between subsequent lots shall be minimum 15 days.

b. **Service Portion:**

Erection, Testing and Commissioning of each compressor is to be completed within 10 days from the scheduled supply of compressor/intimation by Engineer-in-Charge.

- 4.3 **Basis of Delivery:** The basis of delivery shall be FOT (Free on Terminal) IGL Site/Store in all GAs at NCT of Delhi, Uttar Pradesh, Haryana and Rajasthan.
- 4.4 After commissioning of compressor package, Performance Acceptance Test will be carried out as per terms and conditions.
- 4.5 For applicability of PRS calculation, date of lorry receipt (LR) shall be considered as date of delivery.
- 4.6 Rates will be firm and fixed during the contract period.
- 4.7 For **Installation, Testing and Commissioning (ITC) & Field Performance Test**, service charges shall be **minimum 01%** of supply cost of Compressor package.
- 4.8 For **Comprehensive Annual Maintenance Contract (CAMC)**, fixed charges for 1st year to be considered within the range of **6% to 10%** of unit price for supply, Installation, Testing and Commissioning & Field Performance Test and Transportation Charges.
- 4.9 If bidder quotes lesser or higher price than the prescribed range of ITC & Field Performance Test and CAMC, then the bids will be liable to be rejected.
- 4.10 For Operation Charges of 1st Year, Bidder has to quote only additional charges per-shift (which shall include but not limited to – Uniform charges, conveyance, PPE, Mobile, ID card & Profit of margin of bidder etc.) over and above offered IGL operation charges.

For Delhi & Haryana: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.).

For UP and Rajasthan: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) plus Special Allowance. In the event that the minimum wages in Uttar Pradesh and Rajasthan increase by a higher amount than those in Haryana, the Special Allowance applicable to these states shall be adjusted against the increase in minimum wages so as to maintain uniformity in the overall wage structure across all three states (Haryana, UP & Rajasthan).

The Bidder shall be responsible for necessary contributions towards PF, Family Pension, ESIC, Bonus etc. or any other statutory payments to Government Agencies as applicable under the laws. Minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) for semi-skilled labour per day shall be payable to workmen engaged for operations on actual basis.

- 4.11 Further, after expiry of 1st year Operations and Comprehensive Maintenance period (during warranty), IGL reserves the right to extend the contract and separate work order on OEM basis for each year will be awarded for the services of Operations & Comprehensive Maintenance for the period of 2nd to 10th Year (9 years) after approval from competent authority.

For Operations:

To derive additional charges (excluding wage components, variation of which is payable on actual basis) for Operation from 2nd to 5th Year, 5% escalation Year on Year basis shall be considered on quoted/ negotiated rates of 1st Year.

To derive rate for sixth and subsequent years (6th to 10th year), 10% annual escalation Year on Year basis on derived rate (excluding wage components, variation of which is payable on actual basis) of 5th Year shall

be considered. It will be responsibility of bidder to ensure the payment of defined minimum wages to workmen engaged for operations.

For Comprehensive maintenance services: To derive rate for 2nd to 10th year, 10% escalation Year on Year basis on quoted rate of 1st Year shall be considered.

5.0 BIDDER EVALUATION CRITERIA (BEC)

5.1 Technical BEC:

- a. The bidder shall be a regular manufacturer/ packager and supplier of reciprocating ELECTRIC MOTOR Driven compressor packages of 1200 SCMH or higher capacity handling hydrocarbon gas with single point responsibility.
- b. The bidder shall have engineered, manufactured/ packaged, tested and supplied to customer(s) at least 04 nos. of CNG ELECTRIC MOTOR Driven compressor packages of 1200 SCMH or higher capacity, with discharge pressure of 250 kg/cm², from the proposed facility of manufacturing/ packaging in a single order in the previous seven (07) years reckoned from the tender issue/publish date.

OR

The bidder shall have engineered, manufactured/ packaged, tested and supplied to customer(s) at least 04 nos. of CNG ELECTRIC MOTOR Driven compressor packages of 1200 SCMH or higher capacity, with discharge pressure of 250 kg/cm², from the proposed facility of manufacturing/ packaging in multiple orders including at least one order of 03 nos. of CNG ELECTRIC MOTOR Driven compressor packages of 1200 SCMH or higher capacity during any 01 year in the previous seven (07) years reckoned from the tender issue/publish date.

- c. At least 01 No. of the above mentioned compressor packages should have been operating satisfactorily in the field for a period of minimum 4000 running hours (in last 07 years) reckoned from the tender issue/publish date.
- d. The offered Compressor model shall be from the existing regular manufacturing range of the Compressor manufacturer. At least 01 No. compressor identical or validly similar to the proposed offered compressor model in terms of number of stages, type of compressor and process gas (i.e. natural gas) must have been manufactured, tested and supplied to customers from the proposed manufacturing plant in the previous seven (07) years and must have been operating satisfactorily in the field for a period of minimum 4000 running hours (in last 07 years) reckoned from the tender issue/publish date.
- e. The bidder directly or through their authorized agencies, shall have provided Operation & Maintenance services for at least 04 Nos. of CNG Compressor Packages for a period of not less than one year.

Note:

- i. A job executed by a bidder for its own plant/projects cannot be considered as experience for the purpose of meeting requirement of BEC of the tender. However, jobs executed for Subsidiary / Fellow subsidiary / Holding company will be considered as experience for the purpose of meeting BEC subject to submission of tax paid invoice(s) duly certified by Statutory Auditor of the bidder towards payment of statutory tax in support of the job executed for Subsidiary /Fellow subsidiary / Holding company. Such bidders to submit these documents in addition to the documents specified in the bidding documents to meet BEC.
- ii. In case the bidder is executing a rate contract which is still running and the quantity supplied is equal to or more than the minimum prescribed quantity as well as the criteria as mentioned in the BEC at 5.1.b, 5.1.c & 5.1.d, such experience will also be taken into consideration provided that the bidder has submitted satisfactory execution certificate to this effect issued by the end user/owner/ Authorized consultant.
- iii. Those bidders who have already supplied ELECTRIC MOTOR Driven Compressors to IGL in the past and their compressors are in successful operation & providing technical support for spares & services, their credentials can be considered beyond seven years for above mentioned criteria 5.1.b, 5.1.c & 5.1.d

5.2 Participation of Authorized Indian Suppliers/ Indian Subsidiary on behalf of Foreign Manufacturer(s)/ Packager(s):

- Foreign Manufacturer (having manufacturing unit outside India) /Packager may submit their bid through authorized Indian supplier/ Indian subsidiary. In such a case, authorized Indian supplier / Indian Subsidiary may submit bid as “Bidder” subject to their Foreign Manufacturer/Packager fulfilling the criteria stipulated at clause no. 5.1.a, 5.1.b, 5.1.c & 5.1.d above. Further, such bidder (authorized Indian supplier / Indian Subsidiary) has to comply with following provisions:
 - Foreign Manufacturer /Packager on whose behalf Authorized Indian supplier/ Indian Subsidiary is submitting the offer shall have the prime responsibility of providing unconditional guarantee/warranty, after sale support to the purchaser during guarantee/warranty and operations & comprehensive maintenance period, availability of spares and technical support for a period of at least 10 years from date of notification of award. A firm registered agreement between the Foreign Manufacturer /Packager & bidder to this effect shall be submitted along with the bid.
 - The bidder shall furnish a certificate from the Foreign Manufacturer/ Packager confirming the bidder’s status as their Authorized Indian Supplier / Indian Subsidiary. The authorization certificate shall remain valid up to the completion of the contract period in accordance with the bid document.
 - The bid shall be liable for rejection in case of change in proposed Foreign Manufacturer /Packager after submission of bid.
 - One Foreign Manufacturer/Packager can quote only through one supplier and a supplier shall offer product of only one Foreign Manufacturer /Packager.
 - The bidder should have either prior experience of manufacturing/ assembling/ packaging/ supplying CNG compressor package or should have provided successful operations and comprehensive maintenance services for a period of not less than one year for any reciprocating Compressors as on the date of issue/publish of tender.

5.3 Financial BEC:

Annual Turnover: The minimum annual turnover achieved by the bidder as per their audited financial results in any one of the three preceding financial years shall be **Rs. 1141.22 Lacs.**

Net Worth: The Net worth of the bidder should be **positive** as per the audited financial results of the immediate preceding financial year.

Working Capital: The minimum working capital of the bidder as per audited financial results of the immediate preceding financial year shall be **Rs. 228.24 Lacs.**

NOTE:

- i) In case of inadequate working capital, Letter from the bidder’s Bank having net worth not less than Rs. 100 Crore, confirming the availability of the line of credit to cover the inadequacy of working capital requirement as stated in BEC. Line of credit must contain Tender No., Tender Description and IGL’s Name. Letter for line of credit must be issued by a scheduled bank.
- ii) In case the tenders having the bid closing date up to 30th September of the relevant financial year and audited financial results of the immediate 3 preceding financial years are not available, the bidder has an option to submit the audited financial results of the 3 years immediately prior to that. Wherever the closing date of the bid is after 30th Sept. of the relevant financial year, bidder has to compulsorily submit the audited financial results for the immediate preceding financial years.

6.0 TENDER EVALUATION METHODOLOGY

The bidders meeting the above-mentioned Bidder Evaluation Criteria (BEC) will only be considered for further evaluation as follows:

1. Price bids of the techno-commercially qualified bidders shall be opened as per clauses mentioned under section IFB and ITB of the tender.

2. The Purchaser will evaluate and compare the bids which have been determined to be substantially responsive.
3. Prices shall be evaluated on “overall basis” including GST quoted, to arrive at the lowest evaluated cost (L1) to Purchaser on NPV (Net present value) basis for a period of 10 years. The rate of interest for NPV calculations shall be @10%. Bidder must quote against all the items of quoted part(s), failing which bid shall be liable for rejection for such part(s).
4. The evaluated price of bidders shall include as per below Table:

S. No.	Parameters
i)	Total value for supply of compressor including Packing and Forwarding & Inspection charges.
ii)	Total value for transportation of compressors at IGL stores located at various locations.
iii)	Total value towards Installation, Erection and Commissioning, performance acceptance test (PAT)
iv)	Value towards Operations for 10 Years for all the locations Note: Bidder shall be quoting additional charges (which shall include but not limited to – Uniform charges, conveyance, PPE, Mobile, ID card & Profit of margin of bidder etc.) over and above offered IGL operation charges. For Delhi & Haryana: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.). For UP and Rajasthan: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) plus Special Allowance. In the event that the minimum wages in Uttar Pradesh and Rajasthan increase by a higher amount than those in Haryana, the Special Allowance applicable to these states shall be adjusted against the increase in minimum wages so as to maintain uniformity in the overall wage structure across all three states (Haryana, UP & Rajasthan). The Bidder shall be responsible for necessary contributions towards PF, Family Pension, ESIC, Bonus etc. or any other statutory payments to Government Agencies as applicable under the laws. Minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) for semi-skilled labour per day shall be payable to workmen engaged for operations on actual basis.
v)	Value towards Comprehensive Maintenance for 10 Years for all the locations
vi)	Value of Gas loss as defined in tender document.
vii)	Value of Engine Fuel Consumption as defined in tender document.
viii)	GST as applicable on above

Note 1: - Year-wise cost components at Sl. Nos. iv), v), vi) & vii) above including GST (wherever applicable) shall be considered for calculation of NPV.

Note 2: - Award shall be done on final quoted price (after matching/ negotiation, if applicable) of bidder(s). However, evaluation will be done on NPV basis.

5. For value of Gas Loss & Engine Fuel Consumption for 10 years, following formula to be used for calculation of NPV:

A. Package Gas Loss:

$$F = G \times H \times I \times N \times W \times 10$$

Where, F = Value of Gas Loss in Rs.

G = Vent/Leakage rate quoted in percentage

H = Cost of Natural Gas per Kg @ Rs. 54/- per kg

I = Avg. no. of running hours per year i.e. @ 5475 hours

N = Number of machines

W = 858 Kg/hr for 1200 SCMH

6. Energy Consumption:

$$F = G \times H \times I \times N \times 10$$

Where, F = Value of Energy Consumption in Rs.

G = Bidder's energy consumption rate quoted in KWH for every 1200 SCMH (858 Kg/hr) of CNG produced

H = Cost of Energy @ Rs. 12/KWH

I = Avg. no. of running hours per year i.e. @ 5475 hours

N = Number of machines

Conversion factor considered for Kg to SCM is 1 Kg = 1.40 SCM

7. For Energy Consumption quoted by the bidder under guaranteed parameters, no benefit will be given below 137 KWH for 1200 SCMH Electric Motor Driven Compressor.
8. Ranking of bidders i.e. L1, L2, L3.... shall be decided based on total evaluated price as defined in 6 (4) above. The lowest evaluated price for complete SOR shall be considered as L-1 price.
9. IGL intends to split the quantities of compressor packages and its associated items as per schedule of rates among two bidders (L1: L2/ L3/L4...) in the ratio of 70:30 on L-1 price, i.e. 20 nos. and 08 nos.

10. Matching of rates for split of award:

- a. Matching shall be done in such a way that reduced evaluated price of L2 bidder (or L3... and so on) after subtracting offered discount on quoted price matches with evaluated price of L1 bidder.
- b. The offered discount (uniform percentage discount (upto 2 decimal places) to be applicable on all quoted prices) shall be in such a way that evaluated price of L2/ L3/ L4 bidder is equal to or less than evaluated price of L1 bidder, after consideration of NPV.
- c. All techno-commercially qualified bidders (from L2, L3, L4and so on) shall be asked to match L-1 evaluated price in one go to save time and order shall be placed on lowest rank bidder (in addition to L1) who agrees for matching the offered price.
- d. In case none of the bidders matches the evaluated price of L-1 bidder then 100% work shall be awarded to L-1 bidder.

7.0 CONTRACT PERFORMANCE BANK GUARANTEE (CPBG)

- 7.1 Within 21 Days of receipt of the respective Contract/Purchase Order, the successful bidder shall furnish to the Purchaser the Contract-Cum-Equipment Performance Bank Guarantee (CPBG) equivalent to 2.5% of annualized contract value to be submitted against awarded Contract and @2.5% of total order value of individual release/purchase order to be submitted against purchase order inclusive of GST.

If the material supplied by contractor does not meet the guaranteed parameters and other requirement as per technical specification of contract consistently during operation at site, IGL will revoke the Contract Cum Equipment Bank Guarantee, at its sole discretion.

The CPBG on a non-judicial stamp paper as per the pro forma enclosed of appropriate value in the form of DD or BG from Nationalized/Scheduled bank shall be valid for 90 days beyond the expiry of guarantee / warranty period / defect liability period. The claim period of CPBG shall be 01 month beyond the expiry date of BG validity. The CPBG shall be refunded after successful completion of the contract and after adjustment of any and all dues of the IGL which may arise during the execution of the contract and a confirmation that contractor has cleared all its dues pertaining to the contract and all liabilities etc., in addition indemnifying IGL against any future claims, if any.

- 7.2 The proceeds of the Contract-Cum-Equipment Performance Bank Guarantee shall be payable to the Purchaser as compensation for any loss or damage resulting from the Supplier's failure to complete its obligations under the Agreement.
- 7.3 The Contract-Cum-Equipment Performance Bank Guarantee shall be denominated in the currency of the Contract/ Letter of award.
- 7.4 Bank guarantee must be in the format enclosed with the tender and must be issued by a nationalized bank or a scheduled Indian bank or by the branch of a reputable international bank located in India and registered

with RBI. The issuing bank must have an operating branch in Delhi NCR where the given BG could be enforced by IGL and, details of such branch must be mentioned in the BG.

7.5 While issuing Bank Guarantee issuing applicant must mention receiver's details as ICICI Bank IFSC-ICIC0000007, Branch CONNAUGHT PLACE, DELHI, in BG text at which SFMS IFIN 760 message to be sent by issuing bank, to establish the authenticity of given BG.

7.6 The CPBG shall contain the following details;

- a. Claim period 30 days more than the validity of the CPBG
- b. Address of Bank (Issuing Branch as well as Delhi Local Operative Branch)
- c. Contact Person name (Issuing Branch as well as Delhi Branch)
- d. Telephone Numbers of contact persons of bank (Issuing Branch as well as Delhi Branch)
- e. Email address of contact persons of bank (Issuing Branch as well as Delhi Branch).

8.0 TERMS OF PAYMENTS

8.1 Payment towards Supply (Compressor Package)

Through direct payment within 45 days from date of receipt of invoice.

i) 90% (Eighty Percent) Payment shall be released against receipt of materials at site on submission of dispatch documents, manufacturer's certificates, invoice, packing list, insurance policy, guarantee/warranty certificate, inspection release note, Goods Receipt Voucher (GRV) & dispatch clearance issued by the Owner.

ii) 10% (Ten Percent) Payment shall be released after successful completion of installation, Testing and Commissioning of each compressor package at the site & acceptance thereof by the OWNER and after successful Performance Acceptance Test at site and acceptance by owner for each compressor.

In case Installation, Testing & Commissioning and Performance Acceptance Test could not be executed within 120 days from the date of receipt of compressors at site/ store due to reasons attributable to Purchaser, the 10% payment shall be released.

8.2 Payment towards Re-Transportation charges.

100% payment towards Transportation shall be payable after receipt of material at IGL site / store.

8.3 Payment against Installation, Testing & Commissioning & Performance Acceptance Test:

100% payment towards Installation, Testing & Commissioning and Performance Acceptance Test shall be payable within 45 working days (Forty-Five working days) after submission of invoice duly certified by the Engineer-In-Charge.

8.4 Payment against Operation & Comprehensive Maintenance:

On pro-rata monthly basis, against monthly invoices duly certified by Engineer-in-Charge within 45 (Forty-Five working days) working days from the date of submission of bills to the OWNER.

TECHNICAL SPECIFICATIONS

1.1 SCOPE OF WORK

1.1.1 This specification along with applicable codes as referred, describe the minimum requirements for design, engineering, manufacturing, inspection, testing, supply (including packaging, forwarding, handling), loading at factory / store, unloading at purchaser's store / site . Further, re-transportation of the package from the store to the actual site/ station as per MR/ SOR and special conditions of contract. The scope also includes Erection, testing, commissioning, Field performance test of Compressor Package including air compressor and auxiliaries at site, comprehensive O&M service (During warranty period and post warrantee period, as per SOR / MR) of 1200 SCMH capacity "ELECTRIC MOTOR DRIVEN RECIPROCATING GAS COMPRESSOR PACKAGES" at a design suction pressure of 16 kg/cm² (g), inlet line pressure range of 14 – 49 kg/cm²(g) (performance range 14 to 19 kg/cm²(g))with discharge pressure 250 kg/cm² (g) with 9 bank Priority Panel as required for dispensing CNG to vehicles at various locations as defined in the MR / SOR. Various parts of this specification along with applicable codes and standards as referred shall be read in conjunction with each other and further in case of any ambiguity / confliction the more stringent requirement shall govern. The Compressor Packages shall be identical in all technical respects.

Any additional work/equipment or technical requirement not mentioned in the specification but required to make the offered system complete in accordance with the specification and for safe and proper operation, shall be deemed to be included in the scope of work by the Bidder.

1.2 Codes & Standards

The design, construction, manufacture, supply, testing and other general requirements of the compressor package equipment shall be strictly in accordance with the data sheets, applicable API codes, and shall comply fully with relevant National/ International standards, Indian Electricity Act, Indian Electricity Rules, regulations of Insurance Association of India and Factories Act while carrying out work as per this specification.

Any modification suggested by the statutory bodies either during drawing approval or during inspection, if any, shall be carried out by the Bidder without any additional cost and delivery implications.

The following codes and standards (versions/ revisions valid on the date of order) are referenced to & made part of specification:

API-11P, API 618 latest edition

ISO 13631-2002: Petroleum and natural gas industries packaged reciprocating gas compressors

PNGRB regulations

OISD 179-2016: Safety requirements on compression, storage, handling, refueling natural gas (CNG) for use in automotive sector.

ASME B 31.3 -2016 – Process piping

NFPA-37-2015: Standard for the Installation and Use of Stationary Combustion Engines and Gas Turbines

NFPA-52: 2016- Vehicular natural gas fuel systems code

NFPA-496-2017: Standard for purged and pressurized enclosures for electrical equipment.

NFPA-68 -2013: Standard on explosion protection by deflagration venting.

NFPA-70 -2017: National electrical code

NFPA 12-2015: Standard on Carbon dioxide extinguishing system

ASME Sec IX: Qualification Standard for Welding and Brazing Procedures, Welders, Brazers, and Welding and Brazing Operators

Gas Cylinder Rules – 2016

IS: 5571, IS: 5572, IS: 5580, IS-325/IEC or EQV for electric motor.

ANSI, ASTM, NEC, NEMA, Indian Electricity Rules, Indian Explosives Act.

1.3 PRECEDENCE

In case of any conflict among the various documents of this requisition the following preferential order shall govern:

1. Data sheets/drawings
2. Technical Specification
3. International standards/codes as applicable
4. Indian Standards / codes applicable

Compliance with this specification shall not relieve the Bidder of the responsibility of furnishing equipment and accessories of proper design, material and workmanship to meet the specified operating conditions.

No deviations to the technical requirements and to the scope of supply specified in this enquiry document shall normally be accepted and offers not in compliance to the same shall be rejected summarily. In case a deviation is required due to inherent design of the equipment offered, the Bidder shall list all such deviations at one place giving reasons thereon.

1.4 DOCUMENTS/DATA REQUIRED ALONG WITH BID

Bidder shall necessarily furnish the following along with the bid:

- (i) Proven Track Record Formats duly filled in along with general reference list shall be submitted for the earlier supplied CNG packages.
- (ii) Checklist duly filled in with regards to scope of supply
- (iii) Completely filled in Data Sheets of compressor and electric motors.
- (iv) Deviations, if any, to this Technical Specification
- (v) Tentative Lay out / key plan/ General Arrangement indicating size of skids, center distance between skids and space required along with maintenance requirements. (a) Utilities requirements (b) Electrical Load summary
- (vi) Catalogues and datasheets of Compressor, Electric Motors and instrumentation items.
- (vii) Certificate from Compressor block manufacturer towards guaranteed shaft power required (inclusive of all compressor driven auxiliaries load) to deliver 1200 SCM per hour compression (on given parameters) and from Electric Motor manufacturer towards their power consumption (power consumption on guaranteed parameters) on above guaranteed shaft power to be submitted by bidders along with bid for IGL reference. Self-certification towards power consumption shall not be accepted.

1.5 SCOPE OF SERVICES

The scope of work/services to be provided by the bidder shall be inclusive of but not limited to:

- (i) Engineering, design, manufacturing and assembling.
- (ii) Procurement of raw materials etc., from sub-vendors.
- (iii) Preparation of documentation for design, approval by Purchaser/consultant.

- (iv) Inspection and testing as per Technical specification / Quality assurance plan.
- (v) Surface preparation, protective coating and painting as per Technical specification.
- (vi) Packaging for transportation to site and supply.
- (vii) Erection, testing & commissioning as per Technical specification and SCC.
- (viii) Field trial run and performance test at site.
- (ix) AMC is inclusive of all spares, consumables, manpower etc. & Major Overhaul Services for Compressor & Motor.

1.6 SCOPE OF SUPPLY FOR EACH COMPRESSOR PACKAGE

Each compressor Package shall be complete with but not limited to:

- Lubricated balanced opposed reciprocating compressor /Trunk Piston design compressor with lube oil system and cooling system (console type) as required.
- Electric Motor as compressor driver.
- Gas meter (3 nos.): Mass flow meter (with integral local display to measure gas flow at package inlet & package discharge) based on Coriolis principle and as per AGA-11. The mass flow meter for measuring vent loss shall be thermal type. While installing special care shall be taken to isolate the mass flow meter from piping vibration.
- If communication of the flowmeters (suction and discharge) is not available then the compressor should trip and an error message should be displayed in display.
- The following registers values should be made available for the SCADA from compressor PLC
 - For Emerson flowmeter –Flocal factor , Mass factor , Zero value , Power Cycles, Power uptime ,Mass inventory , Mass total.
 - For E+H flowmeter –k factor ,Zero point , Power Cycles ,Power uptime ,Mass inventory , Mass total.
- The totalizer which is displayed should be the Mass inventory totalizer and this should be used for the calculation in PLC.
- The offline display configuration should be locked.
- The parameters which are to be displayed through display should be Mass Inventory totalizer in Kg , Flowrate in Kg/Hr only. The auto scroll feature should be enabled with a scroll rate of 10 secs.
- An arrangement should be provided for installing wire seals in order to limit the unauthorized access to the transmitter of flowmeters.
- A spool piece (approx. 2 feet) arrangement to be provided either before or after each flowmeter for installing reference flowmeter setup for calibration.
- Additionally, Thermal type mass flow meter to be provided to measure package gas loss/vent.
- Instrumentation and control system as specified on data sheets, P&ID including Local panel, Console/Local gauge boards, PLC with HMI (ref clause 5.0).
- Electrical equipment / Instruments indicated in the technical specification.
- Separate flameproof junction boxes for different type of signals like analog, digital signals, alarm, shutdowns, and thermocouples, RTDs etc. for interfacing to FLP local panel. Same is not applicable for direct run cable up to PLC panel.
- All cables and accessories shall be as specified in this specification.
- Common structural steel skid for the compressor- electric motor and for all auxiliary systems.
- Structural supports within the compressor package for all piping, electrical and instruments etc.
- Inlet twin suction gas filter / Duplex suction filter of filtration level up to 5 micron with oil drain valve, differential pressure gauge and temporary suction line strainer at the package inlet and at other stage (if required). A conical/ Y-type strainer for filtration level up to 50 micron shall be installed in the inlet pipe

- after the isolation valve by the contractor at the battery limit.
- Inter-stage and discharge gas, air cooled heat exchanger.
- Exhaust fan in the enclosure, if required, in addition to the cooling fan of the heat exchanger.
- Separator/ Knockout drums/volume bottles with drains operated by solenoid valves, as required. Bypass valves for automatic drain system with manual drain shall be as per manufacturer's recommendation and proprietary design. All drain lines shall be provided with level operated / time based auto drain valves and NRVs. Test certificates for coalescent filters to be submitted.
- Priority Panel at Package discharge as per Priority fill system.
- All interconnecting oil, gas, water, air piping within the compressor package.
- Impulse and pneumatic piping/Tubing for all valves, fittings as specified & required for mounting the instruments. Block and bleed valves to be provided for Pressure gauges (including DPG) and pressure Transmitters.
- Y- type strainers, valves, sight flow indicators, check valves with check valves protector, manual drain/ traps etc. as required for various auxiliary systems i.e. frame lube oil, cylinder lubrication system, cooling water systems, fuel supply/conditioning system etc. In case divider block lubrication system, paper filter for frame oil & check valve in that circuit are also acceptable.
- Coupling/V-belt/pulleys/Direct.
- Rigid type Copper jumpers for all the flange joints of piping outside the compressor package.
- Acoustic enclosure for Compressor package, Each package shall be provided with two nos. IR Type L.E.L. gas detector and two nos. UV - IR flame detectors to cover the enclosure effectively. In case there is separate compartment for electric motor and compressor, each compartment should have at least 2 nos. GD's and 2 nos. FD's i.e. total 4 nos. Gas Detector and 4 nos. Flame Detector for the package. Gas Detectors and Flame Detectors shall have indicators to see healthiness of the instruments.
- CO₂ extinguishing system consisting of two cylinders, piping and valves. Inlet and outlet manual & automatic isolating valve and necessary Instrumentation with interlock with PLC as defined in specification.
- Piping from air compressor and CO₂ cylinders up to enclosures at a max distance of 50m each is in the scope of bidder and shall be treated as part of supply & erection.
- Each stage outlet temperature before cooler & after cooler to be displayed on PLC.
- For each compressor, 3 no. ESDs each One on LCP of compressor, on compressor body and in Operator room,
- CCOE/BIS approvals of cylinders used in CO₂ flooding system to be submitted.
- Priority Panel shall be fully operated through PLC (Pneumatic / Solenoid Actuated Valves 24/12 V DC).(client will provide only 230 V AC feeder; conversion in bidder's scope)
- The Compressor package foundation Size shall be not more than 12 Sqm.
- Gas flow directions to be marked "Gas In/ Gas out "with cylinder stage No. on all the inlet outlet tubes inside compressor package.
- Priority panel outlet connection shall be terminated through ¾" OD full flow ball valves with ¾" Tube OD end connections except Bus cascade and bus dispenser lines. Bus cascade and Bus dispenser lines shall be terminated through ¾" OD full flow ball valves with ¾" x 1" expander to connect 1 " tube.
- Bidder shall furnish a Y-type / conical strainer fitted with adequate size mesh at the gas inlet. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipe lines. Flow area in any portion of strainer assembly shall not be less than the pipe cross sectional area. The strainer element shall be with the mesh of 50 micron. Pressure drop in clean condition shall not be more than 0.5 bar. Wire mesh of the strainers shall be suitably reinforced, to avoid buckling under operation. Strainer shall have screwed blow off connection fitted with a removable plug. The strainer will have a permanent stainless steel tag fixed on the strainer body indicating the strainer tag number and service and other salient data. The size of the strainer and the flow direction will be indicated on the strainer body casting. Thickness of the strainer element should be designed to withstand the pressure developed within the strainer due to 100%

- clogged condition exerting shut-off pressure on the element.
- All gas piping downstream of coalescent filter in compressor discharge shall be of SS 316 only.
- The pressure in each bank shall be monitored through priority panel with the help of PLC by providing PT in each bank in priority panel.
- Pre alarm to be incorporated in the software before machine trips in predefined values of Pressure & temperatures
- Complete Erection, Testing & Commissioning of compressor packages.
- Structural supports required for fixing of piping, ESDs & PVC clamps for SS tubes are also included and to be erected, as required, at site of the package. Anchor fasteners for air receiver, air compressor, air dryer, CO2 flooding system, ESDs are also included and to be erected at site during installation of the package
- To cater to the normal power supply (Non UPS) requirement :-
- a) One number of ~415 Volt ($\pm 10\%$) 3-phases 4 Wire, 50 Hz ($\pm 5\%$) shall be provided by client in PDB feeder for Air compressor.
- b) One number of ~230 V ($\pm 10\%$), 1 Phase, and 50 Hz ($\pm 5\%$) shall be provided by client in PDB feeder for Air Dryer.

Bidder shall indicate power/ Feeder (KW/Amp) requirement in the offer. Supply, Laying & termination of the cable from the outgoing terminal of PDB/LDB and further distribution are in the scope of bidder.

- To cater to the UPS power requirement of the compressor for PLC based control panel, one UPS ($220 \pm 1\%$ V, $50 \pm 1\%$ Hz) (feeder in UPS ACDB) shall be provided by Owner. Supply, Laying & termination of incoming cable from ACDB to Compressor and further downward distribution (as per requirement of proposed instruments) are in the scope of the Bidder. Bidder shall indicate power/ feeder (KW/Amp) requirement in the offer. Surge protection devices of approved make shall be provided in the control panel.
- i. **Supply, Laying and Termination of following cables including all erection accessories like Lugs, Glands etc. is included in the scope of bidder:**
 - a. Cables from PDB to compressor skid (Length shall be considered as 100 meter).
 - b. Cables from compressor to hooter and up to ESD push button in customer room (Length shall be considered as 100 meter).
 - c. Cables from compressor to ESD push button in field (Length shall be considered as 150 meter).
 - d. Cables from PDB to Air compressor (Length shall be considered as 50 meter).
 - e. Cables from LDB to Air Dryer (Length shall be considered as 50 meter).
 - f. Cables from CO2 flooding system to Compressor (Length shall be considered as 30 meter).
 - g. Cables from ACDB to compressor skid for PLC based control panel (Length shall be considered as 100 meter).
 - h. Cables from manual switch/call point of CO2 flooding system (located in customer room) to compressor skid. (Length shall be considered as 75 meter).
 - i. Suitable arrangement like cable trays, conduits etc. shall be used for laying the cable.
(Length of the cables provided here are tentative and at least 20% higher length if required shall be in bidder's scope)
- One number of dedicated Electronic earth pit shall be provided for the PLC based control panel of compressor at a distance of 5 meter from the compressor by Owner. However cabling from the pit to the PLC based control panel and further distribution is in the scope of bidder. For earthing of the body of the Gas compressor, Air Compressor, Dryer and other components, an earth grid will be provided at a distance of 5 meter from the compressor package. Cabling from the grid to the Gas Compressor, Air Compressor & Air Dryer shall be done through GI strip of 25X3 mm/cable of 1C X 10 sq.mm, Copper conductor whereas for panel it shall be done using Cu Strip of 25x3 mm/ cable of 1Cx10 sq.mm, Copper conductor including

all accessories like lugs, glands etc. is included in the scope of Bidder.

- Comprehensive Annual O&M, as indicated in the MR / SOR with spares, consumables, man power and lubricants
- During AMC, Vendor has to provide dedicated smart mobile phone & number for each site/compressor. Client shall not pay any extra charges towards phone & monthly bills.
- Foundation bolts and aligning & leveling material
- All spares, consumables, man power and lubricants during O & M warranty period
- O&M charges (post warranty) with spares, consumables, man power and lubricants including major overhauling of compressor & electric motor as per MR/ SOR.
- CR corrugated sheets with minimum thickness of 16g for door & louvers and 18g for side walls shall be used. However in case SS sheets it shall be as per manufacturer's standard design.
- **Following documents shall be submitted by the successful bidder:**
 - Pressure vessel thickness calculations to be submitted.
 - Preventive maintenances schedule.
 - Fan motor flameproof certificate to be submitted.
 - Spares parts manual (along with cross-sectional details) for the package required.
 - All documents / certificates shall be in English Language Only. No other language is permitted.
 - Valid PESO for all electrical / instrumentation items.

Any conflict between the above scope / specification / requirements, most stringent will be followed as per the instruction of EIC.

Note: In case of proprietary design of the offered compressor, the same can be accepted subject to the following:

- (i) The offered compressor shall meet the performance criteria as specified in tender documents.
- (ii) Bidder shall submit the PTR of the offered compressor.
- (iii) The offered compressor shall have all safety features as per tender requirement.
- (iv) The decision in this regard shall be of IGL/ IGL's Consultant & the same shall be binding on the bidder.

➤ **Exclusions**

The following are excluded from the scope of the Bidder:

- a. All civil works and foundation design. However the Bidder shall furnish all the relevant data for design of pedestal/ foundation. Grouting of equipment on the foundation including supply of material with foundation bolts (if required for bidder's design) is a part of erection and is included in the scope of bidder's work.
- b. CNG storage cascade.
- c. Piping between priority panels to cascade/dispenser.
- d. Earthing pit for compressor

➤ **Safety**

- All controls shall operate in a fail-safe mode i.e. failure of any control shall not lead to running of equipment in unsafe mode. Fail safe control shall be available through both software and hardware for all trips.

- Area Classification: The hazardous area classification Class-I, Division I, Group D as per NEC or Zone I, Group II A/ II B as per IS/ IEC. Certificate from recognized agency to the effect that equipment supplied and/or installed conform to above area classification. All Devices shall meet the requirement for the specified area classification in which they are installed, including instrumentation leads.
- All exposed rotating parts shall be provided with adequate guards of non-sparking type.
- Drive belt, if used shall be of fire retardant and anti-static type.
- Piping shall be arranged in a manner so as to provide clear headroom and accessibility within the package. Adequate clearances shall be provided for all the engineered components from O&M point of view.
- Package enclosures shall have two IR type L.E.L detectors and two Ultra Violet (UV)/IR fire detectors in each enclosure to cover the enclosures effectively. If two compartment then 4 each detectors has to be provided.
- All material used in the package shall be flame retardant.
- The Compressor Package shall trip, if any of the enclosure is opened while the machine is running. However, the bidder shall provide enclosure door by - pass selector switch to facilitate routine checking while compressor is running.
- Relief Valves shall be provided at suction and discharge of compressor and in between inter stages of compressor with setting as per cl. 11.18.5 of ISO 13631: 2009 with R.V. venting as per cl. 11.18.6 of ISO 13631: 2009. All vented lines to be connected to common relief valve header.

1.8.1 CO₂ flooding system:

The package shall be protected by automatically operated CO₂ flooding system designed as per NFPA-12 which should have minimum following features: -

- (i) Gas Detection by installation of hydrocarbon gas detector (IR type) with self-check function (have self-diagnostic LED to show the "HEALTHY" and "FAULTY" status) and transmitter with adjustable alarm levels (0-100%) with preset of 10%, 20% and 50%. Package should have at least 2 no. of gas detectors.
- (ii) Installation of flame detector (UV-IR type) and transmitter, alarm on detection of flame. Package should have at least 2 no. of flame detectors.
- (iii) CO₂ flooding system shall consist of 2 no. of 45 kg (min.) CO₂ cylinders. However actual size of the cylinder shall be as per compressor enclosure size. Necessary calculation shall be submitted by the bidder during detailed engineering. One cylinder will act as main cylinder & other as stand by, which shall have identical arrangement and connected to the system.

The cylinders shall be protected from weather and direct sunrays as per latest Gas Cylinder Rules. Cylinders shall be fitted with actuated Valves, Solenoid valves etc. for automatic actuation.

Control philosophy shall be such that–

- In case main cylinder fails the standby cylinder shall discharge automatically. For this the vendor shall provide suitable device such as pressure switch (intrinsically safe type) to detect the failure of main cylinders failure. One manual switch / call point shall be provided to operate the CO₂ cylinder from remote customer room. Pull down lever on cylinder valve for manual operation shall be provided.
- Compressor shall trip on detection of gas at preset level.
- Compressor shall trip on detection of flame at preset level and automatic discharge of CO₂ gas shall take place simultaneously.
- On detection of flame by any of the flame detector, the solenoid valve of selected cylinder will open and CO₂ will be flooded into the package.

- At that time, pressure switch /pressure transmitter will open (NO) because of pressure in CO2 header. If the selected cylinder is empty, then pressure switch will operate (NC) and PLC will give signal to open solenoid valve of other cylinder, if flame is detected by flame detector
 - Even after discharge of selected cylinder, if flame remains detected by flame detector, other cylinder can also be operated after 20 sec (Settable from display) from the time of selected cylinder valve energized irrespective of pressure switch signal.
 - The limit switch provided on the weighing machine will be connected to PLC to indicate that the CO2 cylinders are full. Both are start permissive for compressor, i.e. if any of the cylinders is empty as sensed by limit switch, compressor will not start. If the operator wants to run the package even if one of the cylinders is empty, the compressor can be run by putting Limit Switch in By-Pass mode for obtaining start permissive.
 - When maintenance override switch put in By-Pass mode to keep the system off during maintenance, CO2 Solenoid valve shouldn't operate, even on detection of flame by any of the flame detector.
- (iv) Facility shall be made to operate the system manually from remote with the help of a switch/ call point and with help of pull down lever on cylinders. In this regard, manual switch / call point shall be provided to operate the desired (Main / Standby) CO2 cylinder remotely from customer room and Pull down lever shall be provided on each cylinder valve for manual operation.
- (v) Following Selector switches shall be provided:
- One Selector switch shall be provided in LCP to put Main/Stand by Cylinder in line at the turn of a switch as per requirement.
 - One maintenance override switch shall be provided in LCP to keep the system off during maintenance.
 - One switch shall be provided in LCP to bypass desired limit switch,
 - One switch in customer room to operate CO2 remotely.
- (vi) The System shall be designed to operate on 24 V DC supply. FRLS (Fire resistant low smoke) cables shall be used for the wiring of the system.
- (vii) CO2 Cylinders shall be provided with explosion-proof fittings
- (viii) Online weight (CO2) loss indication device to be provided to ascertain the health of the CO2 flooding system.
- (ix) All installation and instruments shall be compatible for hazardous area Class 1, Division 1, Group-D for Methane Gas.
- (x) Technical specifications, Operation and Maintenance Manual, CCOE Certificate i.e. Approval/ Manufacturing certificates for cylinders and cylinder valves, gas detectors, flame detectors, solenoid valves etc. shall be furnished by the supplier along with system. Software and hardware, calibration procedure shall be provided by the supplier along with the supply sufficient enough to handle the system independently.
- (xi) System shall be tested by the supplier after commissioning at site by creating fire signal and actual discharge of CO2 Gas from the Cylinders. The cylinders have to be refilled by the vendor at no extra cost to purchaser after testing. If the system fails during testing, subsequent testing and refilling would be at vendor's cost.
- (xii) Warning and Operating instructions to be displayed at equipment as per the statutory/ safety regulations. .
- (xiii) Health status of CO2 system shall be monitored & controlled through PLC.

2.0 UTILITIES & BATTERY LIMITS

2.1 Utilities

- 2.1.1** Bidder shall make his own provision for Instrument air with the flame proof electric motor driven air compressor, receiver and refrigerant type air dryer system.

- 2.1.2 Air compressor preferably of IR/KPCL/Elgi/CP make having capacity of approx. 10 kg/cm² (g) discharge pressure (with minimum flow rate of 10 CFM), and minimum 500 water liter capacity. Air receiver shall be supplied for each CNG compressor package. Air dryer suitable for automatic operation shall also be supplied along with all accessories. The air compressor motor & air dryer shall be flameproof and will be kept in CNG area. Piping, electrical and instrumentation cabling shall be in bidder's scope.

Tapping in the air receiver vessel shall be provided with NRV, PRV (If required) and isolation valve for CNG dispenser instrumentation line. Air receiver shall be provided with SRV (safety relief valve), pressure gauge and drains. Manual drains and automatic moisture traps/moisture separator cum regulator shall be provided in the system.

- Air Compressor Motor shall be FLP type 4 pole Induction motor and suitable for hazardous areas shall have protection Ex (d) as per area classification (Class-I, Division I, Group D as per NEC or Zone I, Group II A/ II B as per IS/ IEC).
- Starter of the Motor shall be FLP type for Zone-I operation.
- Power and Control Cable shall be in bidder scope.

- 2.1.3 Tapping from air receiver/dryer shall be provided as follows;

- For dispenser: One ½" tapping with isolation valve.
- 2.1.4 All electrical and instrumentation terminals shall be as specified.
- 2.1.5 Electric power shall be made available by Owner.

- 2.1.6 For running the Air compressor, Exhaust fan and illumination, ~415 Volt (±10 %) 3-phases 4 Wire, 50 Hz (±5%) shall be provided by Owner at a single point (feeder in PDB) inside the electrical room. Bidder shall indicate power/Feeder(KW/Amp) requirement in the offer.

- 2.1.7 Purchaser shall provide UPS (220 ±1 % V, 50 ±1 % Hz) for control supply requirements at a single point (feeder in UPS ACDB) inside the electrical room. **Bidder shall indicate power/ feeder (KW/Amp) requirement in the offer.** Surge protection devices of approved make shall be provided for all incoming supply to Bidder's end.

2.2 Battery limits

- 2.2.1 All customer interface connections (i.e. Gas Inlet & Gas Outlet) shall be brought out to the package edge. Gas inlet shall be terminated in nozzles with isolation valves having flange connections and Gas outlet (priority panel outlet connection) shall be terminated through high pressure ¾" full flow ball valves with 1" end connectors.
- 2.2.2 The piping along with structural supports, copper jumpers for all the flange joints from battery limit to Compressor package shall be in bidder's scope. Piping from air compressor to air receiver and CO2 cylinders up to enclosures at a max. distance of 30m each is in the scope of bidder and shall be treated as part of supply & erection.
- 2.2.3 All the SS tubing shall be supported properly with PVC clamps only. All the drain pipes of air compressor, air receiver, air dryer shall be terminated to the nearest drain properly.
- 2.2.4 As and where specified on the data sheets all vents (i.e. Relief valve, distance piece and packing) shall be manifolded and terminated at skid edge outside the enclosure and vented to safe height of 3 m at package roof.

- 2.2.5 All drains from different process equipment, distance piece and packing shall be manifolded and terminated at single point for customer interface duly flanged with isolation valve.
- 2.2.6 UPS and Non UPS power shall be made available from power distribution board (PDB) in the electrical room. Supply, Erection and termination of all cables and accessories from feeder in electrical room shall be in the bidder's scope. Approx. distance of the CNG compressor package shall be 100 m from electrical room.
- 2.2.7 The Bidder work shall commence from Outgoing terminals of PDB/ACDB/LDB (PDB/ACDB/LDB is in the scope of Owner). Downstream distribution arrangement from the PDB to the Compressor is in the scope of Bidder.
- 2.2.8 Electronic earth pit shall be made available at a distance of about 5 meters from compressor package. Cable from this earth pit shall be in the bidder's scope. Owner's earthing main ring shall be made available at compressor foundation. Cable to control panel body earth inside the compressor package shall be in the bidder's scope.

4.0 BASIC DESIGN

4.1 General

4.1.1 The Compressor shall meet all the technical requirements as specified in:

1. Data Sheets: As enclosed
2. Technical Specification
3. Codes and standards as indicated in clause 1.2
4. Compressor and its auxiliary's design shall be in conformity with API 11P, API 618, latest edition.

4.1.2 Gas composition as indicated in these technical specifications shall be used for Compressor selection, sizing and performance guarantee estimates. However compressor shall be suitable for continuous operation with the indicated gas composition range and operating parameters given in this tender.

4.1.3 The gas pressure in the inlet pipe at the battery limit varies from 14kg/cm²(g) to 49 kg/cm²(g). Bidder to provide PRV with slam shut off valve of 300# rating at gas inlet of compressor to protect the downstream distribution piping and fixtures from experiencing excess unsafe pressures in the event that outlet pressure of the high flow PRV rises above an acceptable level. Outlet pressure of PRV should be in the range of 14 to 19 Kg/cm²(g) and it may have multiple springs to regulate the pressure. Duplex filter shall be installed before PRV. However, sizing of the compressor for 1200 SCMH capacity at discharge pressure of 250 kg/cm²(g) shall be carried out at 16 kg/cm²(g) suction pressure. Suction pressure transmitters shall be provided to protect the compressor from very high and low pressure.

4.1.4 Bidder's offer shall be based on firm and final compressor / main electric motor make and models on which basis the offer shall be evaluated and no alternate compressor / electric motor make and models or change of make and models to lower frame shall be entertained.

4.1.5 Note that the pressures given on the data sheet are at the compressor package battery limits, Bidder shall consider all pressure losses at suction, inter-stage and discharge at the specified capacity (with no -ve tolerance) for compressor and indicate the same on the data sheets.

4.2 Allowable speeds, temperature and vibration levels

4.2.1 The linear piston speed shall be limited to 4.5 m/sec.

4.2.2 The maximum discharge gas temperature for each stage shall be limited to 150°C.

- 4.2.3 Compressor maximum vibrations at cylinders and at frame shall not exceed 10 mm /sec. And 5 mm/s respectively unfiltered peak velocity. The Bidder shall provide for all structural support within the package so that these levels can be achieved.

4.3 Piston Rod, Bearings and Cross Heads

- 4.3.1 The surface hardness of Rockwell C 50 minimum is required on piston rods in the areas that pass through the packing. Rolled threads shall be provided on the rods with thread relief area as polished.
- 4.3.2 Crosshead shall be manufacturer standard material and designs. Adequate openings for removal of the crossheads shall be provided.
- 4.3.3 Piston rod and cross head pin loading at any specified operating condition at the relief valve set pressure shall not exceed 80% of the maximum design rod load of the offered compressor. Rod loads shall have sufficient reversals in direction for all specified operating conditions including RV Settings and part load operation.
- 4.3.4 Frame rating as published in catalogues of the offered compressor model shall be min 1.1 times the required rating corresponding to max severe operating conditions taking into account temperature correction factor.

4.4 Packing Cases and Pressure Packing

- 4.4.1 All oil wiper intermediate gas cylinder pressure packing shall be a segmental ring with stainless steel garter springs. The pressure packing case shall be provided with a common vent and drain below the piston rod tube to the outside of the Package enclosure. In case pressurized crack case type design, the clauses of this tender which are not applicable due to inherent design will be acceptable. However, contractor has to furnish the published design data/document of the compressor.
- 4.4.2 ERW/ seamless steel tubing conforming to ASTM A-192 or series 300 SS tubing conforming to ASTM A-269 with minimum thickness as specified in Cl. 7.11 of API-11P shall be used for vent piping.
- 4.4.3 Packing vent piping inside of the distance piece shall be designed for the maximum allowable working pressure of the cylinder.

4.5 Compressor Frame Lubrication

- 4.5.1 Compressor frame lubrication shall be pressurized system, with a main oil pump driven directly by the compressor shaft.
- 4.5.2 If required the Bidder shall provide manually operated/ air/electric motor driven pre lubrication pump. Crankcase shall be fitted with lube oil temp & oil level sight glass. The maximum and minimum operating levels shall be permanently indicated.
- 4.5.3 All lube oil piping after oil filter shall be 300 series stainless steel conforming to ASTM A269. Brass Fittings are also acceptable which should be suitable for required pressure.
- 4.5.4 Heating shall be provided for reservoir if applicable for the bidder's design of compressor when the minimum ambient temperature is less than the Bidder's required minimum start up temperature.
- 4.5.5 Heater besides meeting the area classification requirements specified in the Tender shall be star connected if designed for operation on 3-phase (4 wire), ~430V, 50 Hz supply.

4.6 Distance Pieces

- 4.6.1 Distance piece as per ISO 13631-2002 with cylinder side compartment vented to safe location is specified. Distance piece as per manufacturer's standard design which is used in the earlier supplied successfully running packages is also accepted.
- 4.6.2 Distance pieces shall be provided with gasket, solid covers and shall be suitable for a minimum differential compartment pressure of 1.75 kg/cm²g.
- 4.6.3 Distance piece as per API-11P with cylinder side compartment vented to safe location is specified.

4.7 Cylinder and Packing Lubrication

4.7.1 Secondary lubrication system with puppet check valve protector, filter & DNFT flow switch as per manufacturers design standards. Secondary lubrication system with divider block shall be provided.

4.7.2 Lubricators shall be driven by crankshaft and bidder shall highlight any pre-lubrication requirements of the cylinders and the method of achieving the same.

Single plunger per point lubricators shall have a sight flow indicator for each lubricator point and a stainless steel double ball check valve shall be provided at each lubrication point. Common sight flow indicator for Divider Block is also acceptable. Brass NRV shall also be acceptable.

4.7.3 Digital no flow timer (DNFT) shall be provided to stop the compressor in case of loss of cylinder lubrication.

4.7.4 Lubricator reservoir capacity shall be adequate for 100 Hrs. of normal flow, and shall be equipped with low level alarm.

4.7.5 Bidder along with the proposal shall furnish the recommended lubricating oil type, International Grades & Specification along with their quantity and frequency of change. The recommended oil shall be compatible with gaskets, O-rings, seals, packing, lubricator parts and other parts coming into contact.

4.7.6 Bidder along with the proposal shall furnish the recommended lubricating oil type, International Grades & Specification along with their quantity and frequency of change. The recommended oil shall be compatible with gaskets, O-rings, seals, packing, lubricator parts and other parts coming into contact.

4.8 Cooling System

4.8.1 Compressor Cylinder

Compressor cylinders shall be air cooled. The radiator thereof cooled by an air cooled heat exchanger.

4.8.2 Inter / After Gas Coolers

Air-cooled inter-stage and final stage discharge coolers shall be provided which shall limit the gas temperature after the after cooler to 55°C. For calculating the surface area of the air cooler the ambient air temperature of 50°C and 90% RH shall be considered. Cooler design shall be on the basis of 20% excess capacity than required corresponding to suction pressure of 19 kg/cm². Gas sections of coolers shall be designed as per API-11P requirements and shall be inspected by any approved 3rd party inspection agency. The Gas and water sections shall not be "U" code stamped but TPI inspected. For cooling of the Heat Exchangers a cooling fans to be provided inside the enclosure(s). Cooling system shall be preferably installed on the same skid as the compressor due to space constraints. Bidder shall submit cooler sizing calculation for review/ records.

4.9 Separators & Oil Removal System

4.9.1 Carbon Steel separators / KOD / volume bottles with auto and manual drain system shall be provided for the capacity as required.

4.9.2 All pressure vessels shall be designed as per ASME VIII Div 1.

4.9.3 Scrubber service class - B shall be used for Inter-stage / discharge scrubbers. Service Class - C shall be used for suction scrubber. (Refer API -11P)

- The offered scrubber and mist removal shall restrict the oil level to < 5 ppm in the discharge gas of compressor. SS mesh pad shall be used in the scrubbers.
- All vessels including pulsation dampers shall be fully (100 %) radiographed as per ASME VIII UW (a) or equivalent.
- NRV shall be provided on suction of scrubber drains.

4.9.4 Minimum design temperature for separators/KOD/volume bottle shall be 71°C and minimum design pressure shall be maximum operating pressure plus 15% for inter-stages and plus 10% for final stage. However, All pressure vessel design shall be as per manufacturer's standards suitable for the required application as per national or international standards.

4.9.5 NRV shall be provided on suction, 1st stage, 2nd stage, 3rd stage separators/KOD /volume bottle drains

4.9.6 Gas recovery system:

- Blow Down Vessel shall conform to ASME SEC VIII DIV I Edition 2015.
- The name plate of the BDV shall have the manufacturer's name and following parameters: Design Pressure, Design Temperature, Hydro Test Pressure, Corrosion Allowance, Radiography, Heat Treatment, Empty weight & Capacity.

Bidder shall provide blow down vessel to act as:

- A buffer tank during start-up.
- Gas flow dampener during compressor operation
- Surge tank for depressurization of each of the compressor stage piston cylinders during shutdown.
- Blow-down tank size shall be as per Gas Cylinder Rules and duly certified for the purpose. The gas recovery vessel shall be provided with pressure relief valve and necessary instrumentation to avoid cold flaring of gas.
- Capacity shall be suitable to prevent any venting.
- Suction damper and gas recovery vessel shall preferably not be combined and one pressure regulator with isolation valve shall be provided to connect gas recovery vessel with compressor suction. If suction damper and gas recovery vessel are combined pressure regulator after gas recovery vessel will not be allowed due to high pressure drop during compressor operation.
- Bidder to note that the compressor package required shall be suitable for operating at a suction pressure from 14 Kg/Cm2g to 19 Kg/Cm2g at 40 deg. C. Reduction of suction pressure by means of pressure regulating valve (PRV) is to be achieved which is to be supplied by the bidder. Gas inlet pressure regulator should be of 300# class rating with inlet pressure range of 10 kg/cm2 to 49 kg/cm2 with an outlet discharge range of 10 Kg/Cm2 g to 19 Kg/Cm2 g adjustable. Bidder to note that negative tolerance on the guaranteed capacity will not be acceptable. Also no advantage shall be given for positive tolerance of the capacity.
- The compressor Driver shall be suitable to start the compressor against the stabilized Pressure (30Kg/cm2g) of the system. A gas recovery vessel of suitable capacity shall be provided to collect the gas of 1st, 2nd & 3rd stage of compression. The operating pressure of gas recovery vessel shall be 25 kg/cm2g maximum. In the event of sudden stoppage or otherwise during operation / idling, the blow down vessel shall not vent gas into the atmosphere.
- One vent line from gas recovery vessel with double isolation valves shall be provided.

4.9.7 All separators / KOD's/volume bottles shall be provided with 3 mm corrosion allowance.

4.9.8 Oil from all drains shall be collected into the oil recovery pot. Oil recovery pot of suitable capacity shall be provided with double isolation manual valve and level gauge.

4.9.9 Coalescent super fine filters (preferably two stage) Third Party approved, for removal of liquid (e.g. water & oil) and solid particles down to 0.1 microns out of compressed natural gas shall be provided. Residual Oil Contents shall be less than 1 PPM. Automatic drains/ Timer based Automatic drain as per manufacturer's standard design with On-off valve connected to Gas recovery vessel shall be provided. The filters shall be sized to flow min. 200% of the flow at suction pressure of 19 kg/cm2(g) and discharge pressure of 250 Kg/cm2 (g). However mechanical design shall be based on safety set pressure.

4.9.10 In case of proprietary design of the offered compressor, the same can be accepted subject to submission of PTR of the offered compressor

4.10 Pulsation, Vibration Control and Analog Study

- 4.10.1 Suitable arrangement for inter stage pulsation damping shall be provided in confirmation to API 618 and API 11P. The bidder has to give compliance report/ QRA Report / test report that they have already conducted such type of Pulsation, Vibration Control and Analog Study and offered compressor is safe.
- 4.10.2 If felt necessary by bidder, the acoustic and mechanical evaluation study shall be carried out for compressor package (from inlet flange to discharge on skid edge as per API-618 approach-3) by an agency or in house experts. The compressor Bidder shall be totally responsible for all the coordination with the agency carrying out the study. If acoustic and mechanical evaluation study is carried out, the same shall be submitted to purchaser /CONSULTANT for review.

4.11 Enclosure of CNG Compressor Package

- 4.12.1 The maximum allowed temperature within the enclosure shall be 5°C above ambient temperature. Adequate arrangements shall be provided to meet the above. Also, measurement device for the same to be installed within the enclosure.
- 4.12.2 Bidders to provide ventilation / exhaust fans to vent out any entrapped gases in the enclosure before starting the main compressor. Necessary interlocking to be provided by the bidder for the same.
- 4.12.3 Heat Exchanger / gas cooler fan shall have either mechanical or electric drive and the same cannot be utilized as ventilation fan.
- 4.12.4 The compressor package shall consist of single enclosure for Compressor and Electric Motor. The equipment shall be mounted on one common skid. The Enclosure to restrict maximum noise level to 75 dB (A) at 1 meter from the enclosure.
- 4.12.5 Compressor canopy shall be weather proof and designed such that water cannot enter in the canopy and material used inside canopy shall be fire retardant
- 4.12.6 The enclosures shall have doors for normal access and/ or removable wall panels for ease of maintenance of all the components.
- 4.12.7 All the pressure, temperature, gas flow meter, oil level, lube oil pressure, coolagulfnt temperature, coolant level indicators shall be visible from outside of enclosures. Enclosures as per the design of the manufacturer through gauge panel. However if due to space constraint some of the Instruments not visible from outside of enclosure then proper accessibility has to be provided for reading the parameters from the Instruments. The Flow meters shall be installed in such a way that if required reading can be taken safely on running of compressor during performance testing.
- 4.12.8 All local pressure and temperature gauges shall have minimum dial size of 63 mm.
- 4.12.9 Enclosures shall have internal flame proof lighting arrangement. The local control panel should also have flame proof lighting.
- 4.12.10 Necessary arrangement as per requirement for handling of all heavy parts for maintenance purpose along with lifting arrangement shall be provided.
- 4.12.11 The Compressor shall be located inside an acoustic enclosure. All Coolers, Knock out Drums, Scrubbers, Cooling System, lubrication system along with interconnecting piping shall be inside an enclosure. Enough headroom shall be made available for easy access and maintenance of all equipment.

- Components such as pressure gauges, temperature gauges, pressure switches, filter automatic ball valves, safety valves etc., which require in-site adjustment, maintenance and reading, shall be easily accessible..
- Tray/ Conduits and tubing shall be arranged in orderly and systematic manner and shall be routed neatly to enter the back of display or monitoring panels.
- Routine service item such as, but not limited to, crank case oil filters, inter stage gas filters, inlet and outlets gas filters and drive belt(if applicable) shall be located to facilitate easy one-man servicing.
- One person should be able to access crank case oil inlet and drains to allow addition or drainage of oil without removing panels or adjacent components and without the need of the pump.
- Items which must be operated & monitored during operation shall be readily accessible without opening the door.
- Suitable gradients shall be provided on the enclosure roof for rain drainage and to avoid water pockets.
- One vent line with double isolation valve shall be provided to emptying the package.
- Communication/Control cables shall be routed through Cable Trays/conduits

4.12 Piping

- 4.13.1 All gas piping shall be designed, fabricated & tested in accordance with ANSI B 31.3.
- 4.13.2 Low pressure Gas piping shall be seamless carbon steel manufacturing in accordance with ASTM A - 106 Grade B. All Gas piping shall be flanged connections. Pipe wall minimum thickness shall be in accordance with Table 4 of ISO 13631:2002.
- 4.13.3 All rigid piping, tubing & other components of compressor package shall be designed for full range of pressure & temp and loading to which they may be subjected with a factor of safety of at least 4 based on minimum specified tensile strength at specified ambient temperature.
- 4.13.4 All rigid piping shall be continuous between their respective components & free of connections except welded joints. All high-pressure joints shall be welded unless otherwise not feasible.
- 4.13.5 The instrument air tubing material shall be SS304 or higher grade as per ASTM A269.
- 4.13.6 All high-pressure double ferrule fitting and 2/3 way valves shall be of S.S. material only. Material of tube shall also be SS316 as per ASTM A269.
- 4.13.7 Bidder shall furnish a temporary start up conical/ Y type strainer fitted with adequate size mesh.
- 4.13.8 Bidder shall furnish a Y-type/Conical strainer fitted with adequate size mesh at the gas inlet. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipe lines. Flow area in any portion of Basket strainer assembly shall not be less than the pipe cross sectional area. The strainer element shall be with the mesh of 5 micron. Wire mesh of the strainers shall be suitably reinforced, to avoid buckling under operation. Strainer shall have screwed blow off connection fitted with a removable plug. The strainer will have a permanent stainless steel tag fixed on the strainer body indicating the strainer tag number and service and other salient data. The size of the strainer and the flow direction will be indicated on the strainer body casting. Thickness of the strainer element should be designed to withstand the pressure developed within the strainer due to 100% clogged condition exerting shut-off pressure on the element.
- 4.13.9 All lube oil piping downstream of filter shall be series 300 Stainless Steel. Pressurized lubricating oil lines downstream of the filter (with the exception of cast-in-frame lines or passages) shall be made of austenitic stainless steel. For either tubing or piping, bends shall be used to minimize the number of fittings wherever possible. Steel fittings shall be furnished with stainless steel tubing. Pressure piping downstream of oil filters shall be free of internal obstructions or pockets (such as those created by socket weld fittings) that could accumulate dirt at pipe joints. Non-consumable back-up rings and sleeve-type joints shall not be used. Other piping fittings shall be of the socket-weld or butt-weld type. When butt welds are necessary, such precautions as internal grinding of joints and use of gas tungsten-arc welding for the first weld pass shall be taken to prevent weld splatter inside the lines. After fabrication, oil lines shall be thoroughly cleaned and preserved. In addition, carbon steel piping shall be pickled and passivated.

4.13.10 External drain & vent piping shall be Carbon Steel and of suitable size. However, all the internal drains shall be SS 316 tube as per ASTM A269. However all the internal drains shall be SS 300 series material.

4.13.11 Mercaptan/ THT dosing is envisaged hence all materials coming in contact with gas shall be compatible to such gas with Mercaptan/ THT dosing and be of compressor manufacturer's standard. The use of SA 515 material is prohibited.

4.13.12 All piping after coalescent filter at compressor discharge shall be of SS 316.

4.13.13 The instrument air header up to compressor enclosure and CO2 piping shall be seamless CS.

4.13.14 All low pressure and high-pressure gas piping joints fabricated at site / shop shall be 100% radiographed after welding.

4.13.15 Design of piping systems shall achieve the following:

- Proper support and protection to prevent damage from vibration or from shipment, operation and maintenance;
- Minimize loads on the nozzles of cylinders and pulsation suppression devices;
- Avoidance of pipe work bending forces and/or introduction of adequate flexibility to minimize stress;
- Good accessibility for operation, maintenance and cleaning;
- Installation in a neat and orderly arrangement adapted to the contour of the machine and not obstructing access openings;
- Elimination of air pockets;
- Complete drainage through low points without piping disassembly;
- Elimination of low points in the inlet process piping including recycle/by-pass piping that could trap liquid;
- Use of pipe clamps on all gas piping and on all piping DN 50 (2 in) and larger;
- Supports shall not be welded directly to gas piping.
- Following certificates have to be submitted for piping fabricated at Site & shop

(i) Electrode qualification test procedure

(ii) Proposed Welding procedure specification with impact test

(iii) Electrode qualification test results.

(iv) Procedure qualification test results and final WPS .

(v) Welder's qualification test.

4.13 Coupling

Directly coupled driver-compressor arrangement and Power transmission should be preferably thro' flexible coupling. However, a V-Belt driven compressor is also acceptable. In case of belt drive, idler pulley must be provided for adjustment of belts.

6.0 INSPECTION AND TESTING

6.1 General

- a) Bidder shall start the packaging of the compressor after getting the necessary approvals of all P&ID's, GADs, QAP, bought out items, operation philosophy, Foundation Drawings, Performance characteristics, Pulsation and Vibration Study Reports, Tensional Analysis, etc. as per tender requirement
- b) Inspection and Test Requirements have been spelled out in respective Equipment Data Sheets and this Technical Specification.

- c) Bidder shall confirm compliance to all inspection and testing requirements stipulated therein and include the inspection charges in the lump sum cost.
- d) Owner/consultant/authorized TPI shall witness final tests as per data sheet and this specification. The Bidder shall notify the timing of such inspection and testing at least 15 days in advance to PURCHASER/CONSULTANT. PURCHASER shall depute their representative/ PMC/ authorized TPI for witnessing the tests. Boarding, Lodging and transportation shall be borne by purchaser whereas charges towards conducting the inspection and shall be borne by bidder.
- e) Bidder shall submit detailed Test Procedure for Approval of the Purchaser two months in advance of the actual date of conducting each test.
- f) Inspection testing for foreign bidder: Cost of third party inspection including fees payable and arranging the same shall be borne by bidder. Approved 3rd party inspection agencies are EIL/ BVQ/ DNV/ MECON/ Lloyd's/ TUV/ AB-Vincotee/ SGS/ American Bureau Services/ Velosi Certification services/International certification services limited/ BV/ DR Amin Controllers Pvt. Ltd./ Gulf Lloyds

6.2 Mechanical Run Test (MRT)

The MRT for the each compressors shall be carried out before dispatch in presence of PURCHASER/CONSULTANT with job or shop driver including complete job driving system i.e., job driven V-belt, job pulleys etc., for 4 hours continuously at shop of compressor manufacturer/packager. The compressor need not be pressure loaded for MRT test. During this test following shall be recorded at agreed intervals.

- Vibration levels measured on cylinders and frame
- Bearing temperature
- Oil cooler inlet and outlet temp
- Sound level

Subsequent to satisfactory run the compressor shall be examined as per standard procedure & following shall be examined as minimum: Internal Inspection certificate for strip test after no-load run of compressor is to be submitted for review of client / consultant.

Strip test is limited to open Crank Case cover, X-Hd guide & distance piece Cover and opening of bore & other parts, piston, one valve per cylinder. Visual examination of position rod

If any of part found damaged, all similar components shall be stripped for inspection. The MRT test shall be repeated after replacement of such parts.

6.3 Mechanical String Test

Mechanical String Test for 4 hrs shall be performed at packager's shop before dispatch in presence of Purchaser/Consultant. This test can be clubbed up with the Mechanical Run Test of compressor as specified above, provided the job driver, lube Oil system is used for the test. Only natural gas shall be used for string test. All parameters including discharge pressure shall be demonstrated. All the interlocking and performance of the instrumentation system will be verified during the MRT. String test at unload condition is not acceptable.

6.3.1 Compressor capacity during string test for 1200 SCM/H Electric Motor Driven Compressor

The string test for this compressor shall be performed to ascertain guaranteed parameters by running package for 4 hrs continuously and the capacity shall be recorded. In case the capacity is found to be not meeting the requirement, the compressor shall not be accepted.

6.4 Field Performance Test (FPT)

Bidder shall assemble the complete package including auxiliary systems, instrumentation, safety devices within the enclosure at his shop and dispatch. Duration of FPT shall be 4 hours with compressor running on continuous basis, however if load is not available at site intermittent running for 4 hours shall be permitted with maintaining minimum continuous operation of ½ hour. Bidder to submit FPT procedure for review / approval. Complete package shall be performance tested as a module along with electric motor & compressor as per Performa (to be decided during engineering). Bidder shall demonstrate all controls, shutdown, trips & alarms, functioning of Instrumentation system, PLC, Motor etc. Pressure and temperature of gas shall be considered at purchaser's boundary limit (or before filter unit of package if provided) and as indicated in the Instrumentation schedule; if provision not available then supplier shall install necessary pressure and temp measuring devices. Discharge PT & TT of compressor will be used for discharge pressure and temperature measurements. All instrument duly calibrated, tools & tackles, any modification required for conducting PT shall be in the scope of supplier.

- 6.4.1 The FPT shall be conducted only after 30 days' running of the machine after successful commissioning or after 30 days from the date of commercial operation, but not later than 90 days from the date of commercial operation of the machine. **The delay in conducting FPT beyond 90 days shall be liable for PRS unless such delays are solely attributable to the owner (i.e. due to inadequate load, non-availability of CNG vehicles for conducting FPT).**
- 6.4.2 The test shall be the basis of assigning penalties on the Bidder of the package thereon. Bidder shall submit the detail test procedure for the same, which shall be approved by PURCHASER/CONSULTANT. The test package shall be witnessed by PURCHASER/CONSULTANT.
- 6.4.3 Bidder to note that prime mover speed correction shall not be allowed below guaranteed speed. Temperature and pressure will be considered at purchaser's **boundary limit**, if provision is not available at compressor suction and discharge as explained above.

7.0 Compensation For Under Performance

- a This section describes the guaranteed parameter, which the CNG compressor package must fulfill and the penalty for shortfall in guaranteed parameters and rejection of compressor package by the Purchaser.
- b The guaranteed parameter shall be adjusted to account for variation in gas composition and prevailing ambient condition during testing.
- c Necessary calculations shall have to be furnished by Bidder, which shall be final and no deviation shall be permitted afterwards.
- d In case of any inconsistency in manufacture and/or operation of supplied compressor package, Bidder shall at his own risk and cost, eliminate the defects to the satisfaction of Owner.

Bidder shall furnish guaranteed values as per cl. 14 of this specification.

7.1 Compressor Capacity

Bidder shall guarantee 1200 SCMH capacity of compressor with given gas composition. For design consideration, suction pressure of 16 kg/cm² (g) and discharge pressure of 250 kg/cm² (g) with no negative tolerance for errors in instruments and measurements shall be considered.

In both the above cases the driver shall be selected corresponding to max capacity. Mechanically the compressor shall be suitable to operate from min to max suction pressure without throttle and suction valve full open condition. **Bidder to note that the suction pressure and temperature shall be measured at vendor's boundary limit and not at compressor cylinder.**

Bidder shall guarantee compressor capacity in SCMH as per MR item no. for design case gas composition, suction pressure and suction temperature as specified against guaranteed condition with discharge pressure of 250 kg/cm²(g) with no negative tolerance for errors in instruments and measurements. Mechanically the compressor shall be suitable to operate from min to max suction pressure without throttle and suction valve full open condition.

7.2 Calculation for Energy Consumption & Package Gas loss

This section describes the guaranteed parameter, which the CNG compressor package must fulfil, the penalty for shortfall in guaranteed parameters and rejection of compressor package by the Purchaser.

The guaranteed parameter shall be adjusted to account for variation in gas composition and prevailing ambient condition during testing.

Necessary calculations correction curves shall have to be furnished by Bidder along with bid, which shall be final & no deviation shall be permitted afterwards.

In case of any inconsistency in manufacture and/or operation of supplied compressor package, Bidder shall at his own risk and cost, eliminate the defects to the satisfaction of Owner.

Bidder shall furnish guaranteed value with this specification

Compressor Capacity

Design Parameters

1. Operating Suction Pressure – 14 to 19 kg/cm²g
2. Design Suction Pressure – 16 kg/cm²g
3. Flow Capacity – 1200 SCMH
4. Discharge pressure – 250 kg/cm²g
5. For capacity calculation purpose 1 kg of CNG =1.4 SCM (for reference only)

A. Package Gas Loss:

The bidder shall design the compressor package so that no venting and leakage of gas takes place. Bidder shall indicate actual vent & leakage losses through the compressor package. If package loss is quoted more than 1% of suction capacity gas consumption than bid shall be rejected. This quoted figure will be used for evaluation and total quoted price for all compressors towards supply, special tools and tackles, transportation, erection & commissioning, operations and comprehensive maintenance will be calculated as per following formulas:

$$F = G \times H \times I \times N \times W$$

Where,

F = Value of Gas Loss in Rs.

G = Vent/Leakage rate quoted in percentage

H = Cost of Natural Gas per Kg @ Rs. 54 /- per kg

I = Avg. no. of running hours per year i.e. @ 5475 hours

N = Number of machines

W = 858 kg/hr for 1200 SCMH

B. Energy Consumption:

The compressor package shall be designed in such a way that Energy Consumption of electric motor (KWH) should be minimum for production of CNG.

Bidder shall indicate actual Energy Consumption for their compressor package. This quoted figure will be used for evaluation and total quoted price for all compressors towards supply, special tools & tackles, erection and commissioning will be calculated as per following formulas:

$$F = G \times H \times I \times N$$

Where, F = Value of Energy Consumption in Rs.

G = Bidder's Energy Consumption rate quoted in Kg/hr for every 1200 SCMH (858 Kg) of CNG produced

H = Cost of Energy @ Rs. 12/KWH

I = Avg. no. of running hours per year i.e. @ 5475 hours

N = Number of machines

Conversion Factor considered for Kg to SCM is 1 Kg = 1.40 SCM

Note-1: For Energy Consumption quoted by the bidder under guaranteed parameters, no benefit will be given below 137 KWH.

Note-2: The amount (F) as per the above calculations for 10 years shall be considered on NPV basis with rate of interest @10% p.a.

7.3 PENALTIES

7.3.1 Penalty towards Excess Package Gas Loss:

During the O&M period, cost towards excess gas loss beyond the quoted figure shall be deducted from O&M bills. Following calculations shall be used for deduction towards excess gas loss:

$$F = 1.2 \times [(G - (Q \times D)) \times H]$$

Where, F = Penalty in Rupees to be deducted from O&M bill

G = Monthly Vent/Leakage loss observed during O&M period in Kg

Q = Vent / Leakage loss quoted in percentage

H = Cost of Natural Gas per Kg @ Rs. 54/- per kg

D = Production of CNG during the month in Kg (discharge meter)

Considering

G above shall be taken as (Suction Flowmeter Reading – Discharge Flowmeter Reading)

7.3.2 Penalty towards Excess Energy Consumption:

During the O&M period, cost towards excess energy consumption beyond quoted figure shall be deducted from O&M bills.

Following calculations shall be used for deduction towards excess energy consumption.

$$F = 1.2 \times [(G - Q) \times H]$$

Where, F = Monthly Penalty in Rs. to be deducted from O&M bills

G = Monthly Actual Energy consumption in KWH

Q = Guaranteed consumption rate quoted by supplier for every Kg of CNG x CNG produced during the month

H = Cost of Energy @ Rs. 12/KWH

7.3.3 Penalty towards Package Efficiency Loss

Rs. 5/ Kg will be recovered for delivering each kg lesser than the rated capacity & following calculations shall be used:

$$F = 5 \times \{(1200 \times H \times RD \times AD) - M\}$$

Where, F = Penalty Amount in Rupees

H = Package actual running hours in a month

RD = Average RD for the month using GC Data

AD = Air Density = 1.22541

M = Discharge mass flow during the month in Kgs

Note:

6. Package Inlet Pressure at PLC shall be used as benchmark for imposition of penalties.
7. Pressure regulator shall not be used to reduce the pressure at the compressor block inlet below 16 Kg/Cm².
8. In case pipeline pressure at the station itself is less than 16 Kg/Cm², then the penalty shall be imposed if the package delivery falls below discharge values corresponding to the Compressor's pressure curve, supplied at the time of bid submission only.

7.3.4 Penalty for Non-Performance during Period of Operation & Maintenance

Details of Penalty for non-performance of equipment

- a. On normal day (i.e. the day other than the schedule maintenance day):
 - i. The party has to ensure that the equipment are available for operation for minimum 20 hours per day and on an average the equipment availability has to be 98% in a month.
 - ii. If the equipment is down for more than 4 hours on any day or availability is less than 98% in a month. Penalty would be applicable as follows (*for NCT of Delhi, Gautam Budh Nagar, Ghaziabad, Hapur Gurugram & Faridabad*):
 - Upto 4 hours : Nil
 - Upto 12 hours: Rs. 10,000/- per instance
 - Upto 24 hours: Rs. 15,000/- per instance
 - Upto 72 hours – 25,000/- per instance
- *above mentioned penalties are on per instance basis & not on cumulative basis.
- iii. In addition to above, if there is a continuous breakdown beyond 72 hours up to 15 days, 50% of monthly maintenance charges excluding operational part will be deducted.
 - iv. In case there is a continuous breakdown beyond 15 days, no maintenance charges will be paid. Only operation charges may be payable on pro-rata basis.
 - v. In case there is a continuous breakdown beyond 30 days of a calendar month, Entire Monthly Maintenance and operation charges shall be deducted.
 - vi. *In case of daily availability is 20 hrs. but monthly average availability is below 98%. Then penalty @ of Rs. 10,000 per % or part thereof shall be applicable.*

**Penalty for non-performance during period of Operation & Maintenance is subjected to maximum of 50% of the total O&M contract value.*

*** For GAs Muzaffarnagar, Rewari, Kaithal – Karnal and Kanpur penalty over breakdown upto 6 hrs shall be considered nil. For GAs Ajmer, Rajsamand, Pali, Banda and Chitrakoot or in any other future coming remote GAs in IGL's periphery penalty over breakdown upto 8 hrs shall be considered nil. However, rest slabs for penalty shall be same as considered for Delhi, Gautam Budh Nagar, Ghaziabad and Gurugram GA.*

- b. On schedule maintenance day (excluding periodic major overhaul of compressor/ motor):
 - i. If the equipment is down for beyond the time indicated for the agreed schedule maintenance, the party would be penalized as per follows:
 - Upto 4 hours: Nil
 - Upto 12 hours: Rs. 10,000/- per instance
 - Upto 24 hours: Rs. 15,000/- per instance
 - Upto 72 hours – 25,000/- per instance
- *above mentioned penalties are on per instance basis & not on cumulative basis
- ii. In addition to above, if case there is a continuous breakdown beyond 72 hours up to 15 days of a calendar month, 50% of monthly maintenance charges excluding operational part will be deducted.
 - iii. In case there is a continuous breakdown beyond 15 days, no maintenance charges will be paid. Only operation charges may be payable on pro-rata basis.
 - iv. In case there is a continuous breakdown beyond 30 days of a calendar month, Entire Monthly Maintenance and operation charges shall be deducted.

Note: For compressor on which a penalty due to breakdown or delayed scheduled maintenance is applicable & subsequently the availability is below 98%, in such cases higher of the penalties of breakdown and/or availability will be applicable.

7.3.5 Penalties towards delay in Installation & Commissioning

Delay in installation & commissioning of packages at sites shall result in significant business loss to IGL. To avoid such loss, it is required that Vendor shall install and commission the package within 15 days of intimation by IGL. Failing to do so will incur penalty of Rs. 5000 per week. IGL reserves the right to deduct the same from the I & C charges and/or AMC's amount if delay is attributable to vendor.

8.0 PAINTING AND PROTECTION

8.1 SURFACE PREPARATION

- (a) Rust, rust scale and foreign matter shall be removed fully to ensure that a clean and dry surface is obtained. The minimum acceptable standard for blast cleaning shall be Sa 2-1/2 or equivalent as per Swedish Standard SIS-055900-1967 or equivalent.
- (b) Blast cleaning shall not be performed where dust can contaminate surfaces undergoing such cleaning or during humid weather conditions having humidity exceeding 85%.
- (c) The first coat of primer must be applied by brush on dry surface. This should be done immediately after cleaning.
- (d) Surface shall be inspected by Purchaser/ third party before application of primer.

8.2 PAINTING (PRIMER & FINISH COAT)

Following primer and finish coats to be applied on the canopy and all structural parts as a minimum:-

a) Primer	Two component epoxy zinc phosphate primer with minimum volume solids of 59%, an initial cure of 75 minutes at 25 deg. C and a weight of around 2.52 kg/liter.
No. of Coats:	1
DFT	75 (micron) μ each

b) Primer	Two component intermediate coat with epoxy high build MIO (micaceous iron oxide) of minimum volume solids of 80%, an initial cure of 60 minutes at 25 deg. C and a weight of around 2.1 kg/ litre.
No. of Coats	1
DFT	100 micron
c) Finish Coat	: Acrylic Polyurethane paint
No. of Coats:	2
DFT	50 (micron) each coat
Total DFT	100 μ
Total DFT after application of primer and paint shall be 275 μ (micron) minimum.	

- 8.3 The vendor to ensure that exterior steel surface of equipment and piping painted shall have a fade free life without oxidation of paint surface for at least 5 years in an environment of bright sunlight with an intense UV content.
- 8.4 The headers of air-cooled exchanger shall be zinc sprayed/ heat resistant epoxy painted.
- 8.5 Packing shall be sufficiently robust to withstand rough handling during ocean shipment & in-land journey. Sling points shall be clearly indicated on crates.

9.0 ERECTION, TESTING AND COMMISSIONING AT SITE

- 9.1 Bidder shall be responsible for erection commissioning; performance test, field noise level test and field trial run of all compressor packages at site.
- 9.2 Bidder shall be liable to pay all local taxes, levies applicable and comply with rules, laws prevailing in concerned state.

10.0 FIELD TRIAL RUN (Commissioning and Commercial Operation)

Bidder shall conduct a field trial run of each compressor package for minimum 72 hours cumulative or 6 hours continuous duration near the guaranteed points in which satisfactory operation of complete package together with all accessories/auxiliaries controls shall be established for specified operating conditions prior to the start of operation and maintenance period as defined in the contract. During the field trial run the bidder will be allowed a maximum of THREE attempts to complete the above-specified test. The Equipment shall be considered commissioned after the successful completion of Field Trial Run. Further Commencement of commercial operation will be intimated by client.

11.0 SPARE PARTS, SPECIAL TOOLS AND TACKLES

All spare parts as required, special tools & tackles with toolbox for erection and commissioning and during O&M period of compressor package shall be supplied by the packager and shall form his scope of supply.

Sufficient numbers of special tools and tackles for compressors, (such as tool for extraction of fly wheel, key to hold crank shaft for loosening & tightening mech seal/bush , special key to install and uninstall bush for mech seal, piston nut wrench, valve installation tool, rod nut wrench, valve adjusting wrench, spark plug removal tool, etc.) as required for Breakdown and scheduled maintenance during the operation & maintenance period

shall be supplied by the packager, which shall form the property of PURCHASER. Special tools & tackles used by bidder in during O&M period shall be handed over to purchaser after completion of O&M period.

12.0 OPERATION & MAINTENANCE SERVICES

The date of successful field performance test (**FPT**) at site (which shall be conducted within 90 days from the date of successful commissioning of the machine). However, bidder shall be paid only 50% of O&M charge for operation and maintenance of the compressor from the date of commercial operation up to the date of performance test **as part payment against O&M** till the capacity and other guaranteed parameters of the package is established through **FPT**. The balance 50% of O&M charge (from the date of commercial operation up to the date of PG test) shall be released to the bidder subsequent to successful **FPT** (i.e. after establishing all the guaranteed parameters as per tender) **In case the FPT is not successful, the balance 50% shall be forfeited.** The bidder must follow the 'OPERATION & MAINTENANCE REQUIREMENT' as stated below but not limited to and ensure to provide trouble free services to the satisfaction of the owner.

13.1 Accommodation/Transportation/Medical

The bidder shall make his own arrangement for the accommodation of his personnel at respective locations and subsequent transportation arrangement for them from their place of residence to work place or any other place as required and company shall have no obligation in this respect. The company shall not be responsible for providing any medical assistance to the bidder personnel.

13.2 Discipline:

The bidder shall be responsible for the discipline and good behavior of all his personnel deployed in the services contracted out and should any complaint be received against any of his employee, he shall arrange to replace such persons within 24 hours of notice issued by the Engineer-in-Charge. The decision of the Engineer – in-Charge in this matter shall be final and binding on the Bidder.

13.3 Gate pass/identity card

The contract shall arrange to supply / renew identity card to his workforce at his own cost, if so required by the Purchaser for security or for any other reasons. Those Bidder's personnel shall be required to carry their respective identity cards while on duty and produce on demand.

13.4 Right to get services carried out through other agencies

Nothing contained herein shall restrict Purchaser from accepting similar service from other agencies, at its discretion and at the risk and cost of the Bidder, if the bidder fails to provide the said services any time.

13.5 Sub-letting of contract

Operation & comprehensive Maintenance Services may be sublet after the due permission of purchaser. The bidder may sublet the Operation & Comprehensive Maintenance services to an agency having experience of CNG compressors Operation & Comprehensive Maintenance for min two years. However, complete responsibility including composite bank guarantee shall be furnished by the bidder/supplier. **Bank guarantee for O&M shall start from the date of commercial operation by the purchaser which will be as per SCC clause 18.4.**

13.6 Compliance of laws

The bidder deploying 20(twenty) or more workmen as contract labour shall have to obtain license from appropriate licensing authority, if required. The bidder (which shall include the Contracting firm / company) shall be solely liable to obtain and to abide by all necessary licenses from the concerned authorities as provided under the various labour laws legislation's including labour license from the competent authority

under the Contract Labour (“Regulation & Abolition”) Act or similar act applicable to land of law. The Contractor at his own cost shall comply with all statutory regulations required for this Work. All statutory liabilities of payment of ESI/PF or other statutory payments as may be applicable will be borne by the Contractor. The installations where job is to be carried out are live and have hydrocarbon environment. Bidder shall comply with all safety and security rules and regulations and other rules laid down by PURCHASER for its operation. It shall be the duty/responsibility of the bidder to ensure the compliance of fire, safety, security and other operational rules and regulations by his personnel. Disregard to these rules by the Bidder’s personnel will lead to the termination of the contract in all respects and shall face penal/legal consequences.

The bidder shall arrange for insurance of all this workers engaged on the job as per the relevant Acts, rules and regulations, etc. In case by virtue of provisions of worker’s compensation Act, or any other law in force. PURCHASER has to pay compensation for a workman employed by the bidder due to any cause whatsoever the amount so paid shall be recovered from the dues payable to the bidder and /or security deposit.

Contract Labor Act & Minimum Wages Act: Contractor shall ensure that all formalities like obtaining all permissions and licenses not limited to but including the contract labour license etc. as required by law are fulfilled by him at appropriate stipulated times. Contractor shall be responsible for all legal liabilities concerning the labour employed by him at site. The Contractor shall comply with all the statues and legislation including but not limited to Payment of wages, Minimum wages etc. relating to labourers/workers. The Contractor shall indemnify and keep purchaser indemnified against all or any of the liabilities that may arise out of its not complying with any of the legislations.

Contractor shall not engage /deploy any child and the persons to be deployed should be physically and mentally fit. The Contractor shall ensure that he does not violate any of the laws of land and shall ensure that he respect and follow the contents of purchaser Values Charter which will be given to successful bidder.

The Bidder has to ensure payment of wages shall be as per minimum wage of offered in SOR.

The officer in charge shall have power to

- i. Issue the bidder from time to time during the running of the contract such further instructions as shall be necessary for the purpose of proper and adequate execution of the contract and the bidder shall carry out and bound by the same.
- ii. During the currency of this contract, PURCHASER can increase and/or decrease the number of the services / technicians to meet contractual requirements.
- iii. Order the bidder to remove or replace any workman whom the company considers incompetent or unsuitable and opinion of the company representative as to the competence of any workman engaged by the bidder shall be final and binding on the Bidder.

13.7 Repatriation and termination

PURCHASER shall reserves the right at any time during the currency of the contract, to terminate it by giving 30 days notice to Bidder, and upon expiry of such notice period the bidder shall vacate the site/office occupied by him immediately.

13.8 Indemnity agreement

Bidder shall exclusively be liable for non- compliance of the provision of any act, laws, rules and regulations having bearing over engagement of workers directly or indirectly for execution of work and the bidder hereby undertake to indemnify the company against all actions, suits, proceedings, claims, damages demands, losses, etc. which may arise under minimum wages act, payment of wages act, workman compensation act, personnel injury (compensation insurance) act ESI Act, Fatal Accident Act, Industrial Dispute Act, Shops

and Establishment Act, Employees Provident Fund Act, Family Pension and deposit Linked Insurance Scheme or any other act or statutes not herein specifically mentioned but having direct or indirect application for the persons engaged under this contract. (A certificate to this effect shall be submitted by the bidder immediately on receipt of LOA).

13.9 Details of Penalty for non-performance of staff

On Non-performance of Staff or deviation from Scope of Work, Client will intimate supplier / bidder in form of 1st Notice. Bidder / supplier will confirm the time for resolution. Resolution time shall be agreed by both parties. If the issue not resolved within time frame or same issue is repeated, client shall impose penalty as under;

- a) Rs.100/- per incident, when any of person found continuing duty beyond 12 hours normal duty, on any given day.
- b) Rs.100/- per Incident Day penalty shall attract each up on failure by the contractor to provide the necessary PPEs (I Cards, Dress Code/ Uniform / Safety Shoes / Hard hat/Safety Belt) to person and their failure to wear the same as specified by EIC per person.
- c) Rs. 100/- per Incident for the non-compliance found in the log book readings of CNG Compressors.
- d) Rs. 500/- per Incident for the untrained CNG Compressor operator is on duty.

13.10 Bidder's responsibility

The bidder shall depute his Supervisor for supervision of the services to receive instructions from Engineer-in-Charge or his representative.

13.11 Employment liability of Bidder

The bidder shall ensure and will be solely responsible for payment of wages and other dues latest by 7th of the following month to the personnel deployed by him in the presence of the Company's representative.

The bidder shall be directly responsible and indemnify the company against all charges, claims, dues etc. arising out of disputes relating to the dues and employment of personnel deployed by him.

The bidder shall indemnify the company against all losses or damages caused to it on account of acts of the personnel deployed by the Bidder. The bidder shall ensure regular and effective supervision of the personnel deployed by him.

The bidder shall be liable for making good all damages/losses arising out of loss or theft of each handled, leakage, pilferage of any office, furniture equipment fitting and fixtures what-so-ever as may be caused directly or indirectly by the engaged persons through him/work carried out by them.

13.12 General

The operation and maintenance services shall be provided in terms of shift pattern on the round the clock basis as mentioned in the tender document.

- i) The bidder shall deploy adequate number of technicians / supervisors / Engineers / helpers as well as tools & equipment for smooth and proper operation & maintenance of the compressors supplied in terms of the contract. In case required to meet operational requirements, the bidder shall augment the same as per direction of Engineer –in-Charge.

- ii) The bidder is required to carry out all services as mentioned in the Scope of Services and Schedule of Rates on all the 365 days including Sunday and all Holiday & around the clock.
- iii) The bidder shall allow weekly rest and daily working hours to his workmen as per the relevant Act/Law/and Rule made thereunder. However, no work shall be left incomplete/unattended on any holiday/weekly rest. Technician/operators provided shall have minimum qualification of ITI. Contract in person or his authorized representative shall provide the services on daily basis to interact with Engineer-in-charge and deployed workman
- iv) The work force deployed by the bidder for O&M services at CNG installation shall be of sound relevant technical professional expertise which is otherwise also essential from the safety point of view of the personnel of the bidder as well as for the installation.
- v) Bidder has to ensure the safety of man and machine all the times. Damages of equipment due to negligence will be recovered as per the decision of Engineer-in-Charge, which will be final.
- vi) Regarding work completion, the decision of the Engineer-in-Charge will be final and binding.
- vii) The bidder shall make his own arrangements to provide all facilities like boarding and transport etc. to his workmen.
- viii) All personnel of the bidder entering on work premises shall be properly and neatly dressed and shall wear uniform, badges while working on premises of the company including work sites.
- ix) Bidder shall maintain proper record of his working employee's attendance and payment made to them.
- x) The Bidder's representative/supervisor shall report daily to the Shift-in-Charge for day to day working.
- xi) All the safety rules and regulations prevailing and applicable from time to time at the installations as directed by PURCHASER will be strictly adhered to by the Bidder.
- xii) The rates quoted by the Bidder must be inclusive of all the taxes, duties, services tax, work contract tax and any other levies, Bidder's share of P.F. and insurance charges, Bidder's profit and any other expenditure etc.
- xiii) It will be the responsibility of the bidder to pay as per the minimum wages of the appropriate government applicable under the Minimum Wage Act.
- xiv) The services shall be provided in terms of shift pattern on the round the clock basis. The bidder is responsible to provide effective and efficient services in all shifts and assure that there is no disruption in the services for want of any resources.
- xv) The bidder shall establish a complaint addressable mechanism available 24 hours, seven days a week where complaint regarding non-performance of the compressors in terms of the contract can be lodged. Further, to ensure immediate redress of complaint round the clock manpower shall be made available, the bidder shall deploy adequate number of technicians/ supervisors / engineers at various site offices in consultation with Engineer-in-Charge to provide trouble free operation & maintenance of the compressors.
- xvi) All arrangements for communication from control room to the contract person working on job under the services shall be the responsibility of the Bidder, viz smartphone.

- xvii) All the jobs mentioned under scope of services shall be carried out as per sound engineering practices, work procedure documentation, recommendation of the manufacturer and as per the guidelines/direction of engineer-in-charge of authorized representative.

13.13 Operation and Maintenance of compressor packages as per Schedule of Rates

13.13.1 Scope of supply during warranty period:

All spares, consumables, lubricants, lubricating oil, coolant, sealant etc. required for carrying out the Operation and maintenance of the complete compressor package during the warranty period, including periodic, breakdown maintenance for continuous and uninterrupted operation of the compressor packages shall be in scope of the Bidder and shall be kept in stock. If any equipment got fire or broken due to accident the same shall be replaced or rectified by the bidder. Electricity shall be supplied free of cost to the Bidder.

13.13.2 Scope of supply during post warranty period:

All spares, consumables, lubricants, lubricating oil, coolant, sealant etc. required for carrying out the Operation and maintenance of the complete compressor package including major overhauling of compressor & electric motor during the post warranty period till contract validity, including periodic, breakdown maintenance for continuous and uninterrupted operation of the compressor packages shall be in scope of the Bidder and shall be kept in stock. If any equipment got fire or broken due to accident or in any way motor or compressor's major overhaul is required during breakdown the same shall be replaced or rectified by the bidder, at his own cost. Electricity shall be supplied free of cost to the Bidder.

13.13.3 Scope of services:

- (i) The Bidder shall have to keep all the spares, consumables, lubricants, coolant, etc. required for carrying out periodic, breakdown, emergency maintenance etc. of the package so as to minimize the down time of the compressor. Non-availability of compressor package for non-availability of spares shall be liable for compensation.

All tools, tackles and fixtures required for carrying out the above maintenance of the compressor shall be in scope of the Bidder. The scope will also include handling equipment like crane, forklift, chain pulley block, etc. required during the any maintenance activity.

- (ii) Any expert services required from principal company or OEM shall be arranged by the bidder or his agent at his own cost. All arrangements like phone, fax, computer, Internet etc. required for correspondences with above personnel shall be arranged by the Bidder.
- (iii) The periodic maintenance required to be done as per OEM recommendation, inclusive of major overhaul maintenance, shall be taken up promptly. The Bidder shall provide the detailed preventative maintenance schedule along with
 - a) Estimated down time required for each type of maintenance schedule.
 - b) List of spares and their quantities required for each type of maintenance schedule per compressor.
 - c) Type and number of man days required for each type of maintenance schedule per compressor.

The bidder shall plan such maintenance during non-peak hours and in consultation with the Engineer In Charge (EIC) of Purchaser. Any maintenance that needs to be taken up, shall be well planned in advance with due approval of the EIC.

Note:- Major Overhaul Maintenance is defined as:

Highest mentioned maintenance interval in terms of running hours (as per OEM) in which inspection/ testing or removal of crankshaft and crankshaft main bearing is recommended as per OEM.

- iv. The Bidder shall use only OEM's certified spares during maintenance. In case, the schedule maintenance of the OEM manual recommends checking and replacing parts like valve spring, valve plates, piston rings etc. after certain time interval, same shall be replaced or used further only on approval from the Purchaser representative. However any untoward consequences for non-replacement of such parts shall be the responsibility of the Bidder.
- v. All routine and periodic checks / inspections required to be done as per OEM recommendation shall be done by the Bidder. Instruments required for above inspection like vernier caliper, micrometer screw gauge, fill gauges, bore gauge etc shall be in scope of the Bidder and these instruments shall be calibrated every year.
- vi. The bidder shall submit a copy of the daily / weekly / fortnightly / monthly / bimonthly / quarterly and yearly performance report to the EIC in both soft and hard form. All stationery including the printed material shall be in scope of the Bidder.
- vii. All the maintenance / inspection job carried out by the Bidder shall be recorded and the report of the same shall be jointly signed by Purchaser representative.
- viii. The EIC will be final authority to take decision with regards to maintenance or replacement of parts or any disagreement between the Bidder and Purchaser, during the execution of the contract.
- ix. Calibration shall be done from government-approved laboratories and shall be carried out at least 15 days prior to the calibration due date.
- x. The Bidder shall keep 1 set of safety relief valves in spare for the purpose of calibration. For total PR quantity of compressor packages.
- xi. The Bidder shall carry out retesting of pressure vessels periodically as per Gas Cylinder rules 2016 or Static & Mobile Pressure Vessels Rules.

- xii. The periodic maintenance required to be done as per OEM recommendation shall be taken up promptly. The Bidder shall plan such maintenances during non-peak hours and in consultancy with the Engineer In Charge (EIC) of Purchaser. Any maintenance that needs to be taken up shall be well planned in advance with due approval of the EIC. The scope shall include preparation of maintenance schedule for carrying out the maintenance during the contract period.
- xiii. In case, the schedule maintenance of the OEM manual recommends checking and replacing parts like valve spring, valve plates, piston rings etc. after certain time interval, same shall be replaced in the presence of Purchaser representative. If top overhauling of the compressor and prime mover is required as per compressor and prime mover manufacturer's O&M manual recommendation, the same shall be in bidder's scope.

However, all major overhaul required due to breakdown during AMC period shall be in bidder's scope.

- xiv. Insurance of free issue items up to 15 days beyond commercial operation by purchaser or two months from the date of supply of equipment at site whichever comes earlier will be in the scope of bidder. The risks that are to be covered under the insurance shall include, but not be limited to the loss or damage in handling, transit, theft, pilferage, riot, civil commotion, weather conditions, accidents of all kinds, fire, war risk etc. After that the purchaser will arrange insurance for fire, war, earthquake, civil commotion, riots and flood. Any other risk over and above will be in the scope of supplier.

14.0 GUARANTEED PARAMETERS:

14.1 Parameters at Suction pressure of 14 Kg/ Cm² (g); Compressor Capacity by Bidder:

SL NO	DESCRIPTION	BY BIDDER
1	Compressor capacity in SCM ³ /H at suction pressure of 14 kg/cm ² (g), discharge pressure of 250 kg/cm ² (g) and gas inlet temp 30 °C (No -ve tolerance):	
2	Compressor BkW excluding (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) at guaranteed condition in Kw (No +ve tolerance)	
3	Auxiliaries load (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) in Kw (No +ve tolerance)	
4	Site rated BkW of electric motor at operating RPM (No –ve tolerance)	
5	Over all transmission efficiency %	
6	Net CV of gas considered in Kcal/Sm ³ : 8300	
7	Power Consumption of Package in KWH for 1200 SCM ³ /H delivery	
8	Gas loss as % of production, including loss from SRV, due to oil top ups and idling	
9	Noise level at 1 meter from enclosure (required 75 dBA max)	
10	Footprint Area of Compressor Package	

14.2 Guaranteed parameters at Suction pressure of 16 KG/CM2(g); Compressor Capacity required = 1200SCMH

SL NO	DESCRIPTION	BY BIDDER
1	Compressor capacity in SCMH at suction pressure of 16 kg/cm2(g), discharge pressure of 250 kg/cm2(g) and gas inlet temp 30 ⁰ C (No -ve tolerance):	1200 SCMH
2	Compressor BkW excluding (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) at guaranteed condition in Kw (No +ve tolerance)	
3	Auxiliaries load (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) in Kw (No +ve tolerance)	
4	Site rated BkW of electric motor at operating RPM (No -ve tolerance)	
5	Over all transmission efficiency %	
6	Net CV of gas considered in Kcal/Sm3 : 8300	
7	Power Consumption of Package in KWH for 1200 SCMH delivery	
8	Gas loss as % of production, including loss from SRV, due to oil top ups and idling	
9	Noise level at 1 meter from enclosure (required 75 dBA max)	
10	Footprint Area of Compressor Package	

14.3 Parameters at Suction pressure of 19 Kg / Cm2 (g); Compressor capacity by Bidder:

SL NO	DESCRIPTION	BY BIDDER
1	Compressor capacity in SCMH at suction pressure of 19 kg/cm2(g), discharge pressure of 250 kg/cm2(g) and gas inlet temp 30 ⁰ C (No -ve tolerance):	
2	Compressor BkW excluding (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) at guaranteed condition in Kw (No +ve tolerance)	
3	Auxiliaries load (cooling fan , after cooler and inter cooler fan, lube oil pump, water pump etc. if applicable) in Kw (No +ve tolerance)	
4	Site rated BkW of electric motor at operating RPM (No -ve tolerance)	
5	Over all transmission efficiency %	
6	Net CV of gas considered in Kcal/Sm3 : 8300	
7	Power Consumption of Package in KWH for 1200 SCMH delivery	
8	Gas loss as % of production, including loss from SRV, due to oil top ups and idling	
9	Noise level at 1 meter from enclosure (required 75 dBA max)	
10	Footprint Area of Compressor Package	

Note:

- Bidder shall indicate realistic power consumption. The guaranteed value of power consumption including all losses such as mechanical, transmission, power absorbed by compressor driven auxiliaries like Air exchanger fans, auxiliary lube oil pump etc. but excluding air compressor motor at guaranteed parameters with zero percent positive tolerance.
- Bidder shall indicate the specific power consumption KWH and the power consumption (above defined compressor capacity) in KWH as guaranteed value in the offer on the design case gas composition. For Energy Consumption quoted by the bidder under guaranteed parameters, no benefit will be given below 137 KWH.
- For Calculation purpose, energy consumption corresponding to guaranteed parameters of 1200 SCMH at 16 kg/cm² (g) suction pressure shall be considered.

15.0 GAS COMPOSITION:

Sr. No.	Component	% Mole
1	Methane	95.274
2	Ethane	3.544
3	Propane	0.501
4	Butane	0.142
5	Pentane	0.047
6	Hexane	0.007
7	Nitrogen	0.238
8	Carbon Dioxide	0.247
	Total	100

Oxygen: Not more than 0.5 mole%

Total Non-Hydrocarbon: Not more than 2.0 mole%

Total Sulphur including H₂S: about 24 ppm by weight,

Water Content : <dry

Mass density (kg/m³) = 0.714

Molar mass (kg/kmol) = 17.1262

NCV (Kcal/Sm³) = 8409.38

Above composition shall be taken for guarantee purpose.

*** The composition, however, may vary between:**

Component	Range
Methane	Not less than 80%
Ethane	1% - 8%
Propane	< 3.3%
iC4	< 2%
iC5 + nC5	< 0.25%

16.0 Climate

- Altitude: 205m above MSL(Mean Sea Level)
- Max. RH: 90%
- Wind Velocity: 160 Km/hr
- Minimum Ambient temperature: 2 deg C.
- Maximum Ambient temperature: 50 deg C.

22.0 PREFERRED MAKES:

Preferred makes of equipment shall be as follows:

Sl. No.	Item description	Preferred Makes
1.	FLP motors	ABB / Compton Greaves / Kirloskar / Siemens / Bharat Bijlee/ Weg/ Marelli/LHP
2	FLP Switchgear	Baliga/ FCG/ FPE / Flexpro/ Sudhir
3	Switches/fuses/contactors	L & T/ GEC/ Siemens/ Schneider
4	Push Button	L & T/ Vaisno/Technik
5	MCCB	Siemens/ Legrand/Schnieder
6	Vibration switch	Robertshaw Control/ Murphy/Metrix
7	PLC	Rockwell Automation/ GE Fanuc/ Siemens/ Allen Bradley / L&T/Telemecanique/ LHP /ABB PHOENIX
8	IR Gas detectors	General Monitors / Crowcon / Honeywell / Sieger / Detronics/ Khrome Schroder / Net safety/ESP Safety Pvt. Ltd/M/s Oldham,Honeywell Net Safety General Monitors/ MSA/ Crow On /SIEGER/ ESP Safety
9	UV Flame detectors / Surge Protectors	General Monitors / Crowcon / Honeywell / Sieger/ Detronics / Khrome Schroder/ Net safety/ Esp Safety Pvt. Ltd/M/S Oldham, Spectrex Detronics Honeywell Net Safety Crow On Sieger Isolators Barriers Esp Safety, Meggitt Avionics
10	Mass Flow meter	Micromotion CNG 50 , Endress&HauserCNGmass DCI,EMERSON PROCESS MANAGEMENT, MAGNETROL, PROCESS CONTROL DEVICES (PCD)
11	Pressure Transmitter	Druck/ Wika/ Honeywell/ ABB/Fisher/Rosmount/ Yokogawa/BAUMER/WAAREE
12	Pressure Regulator & Slam Shut Valve	M/s Pietro Fiorentini S.p.A. (Italy)/ M/s Emerson Process Management/ M/s RMG-RegelMesstechnik (Germany) / M/s Mokveld Valves BV(Netherlands)/ Tartarini / Fisher /M/s Gorter Controls (Netherlands)/M/s Dresser/ Nirmal /M/s Vanaz

13	Pressure Safety Valve	M/s BHEL, OFE & OE Group (New Delhi)/ M/s Keystone Valves (India) Pvt. Ltd. Baroda/ M/s Sebin Sarasin Valves India (P) Ltd. (New Delhi/ Halol-Gujarat)/ M/s Tyco Sanmar Ltd. (New Delhi/ M/s Parcol SPA, Italy/ M/s Nuo pignone, Italy/ M/s Sarasin, France/ M/s Tai Milano SPA, Italy/ M/s Fisher Rosemount (Now M/s Emerson Process) Singapore/ Mercer USA/ M/s FaingerLeser., Alsthom Fluids Sapag Anderson Greenwood Crosby Bhel (Trichy) Aspro, Dresser Inc. Fukui Seisakusho Co. Ltd. Instrumentation Ltd. (Palghat) Nakakita Seisakusho Co Ltd. Nuovo Pignone Spa (Italy) Parcol Spa Safety Systems Ur Ltd. Sarasin Rsbd Sebin Valves India Pvt. Ltd. Tai Milano Spa Tyco Sanmar Ltd. Tyco Valves & Controls India Pvt. Ltd Farinosla Fainger Laser Mercer Fisher Rosemount (Emerson) Ofc & Oe Group Keystone Valves Pvt. Ltd Baroda Sebin Valves Pvt. Ltd. Halol
14	Pressure Gauges & Temperatures Gauges.	M/s AN Instruments Pvt. Ltd., New Delhi/ M/s General Instruments Ltd., Mumbai/ M/s WIKA/M/s,Altop Badotherm Process Instruments B. V. Bourdon Haenni S.A British Rototherm Co. Ltd Budenberg Guage Co. Ltd. Dresser Inc. General Instruments Consortium Manometer (India) Pvt. Ltd. Nagano Keiki Seisakusho Ltd. Waaree Instruments Limited Baumer Walchandnager Industries Ltd. Wika Alexander Wiegand & Co Gmbh Wika Instruments India Pvt. Ltd. Druck Ashcroft Filtration Technique Beko, YIL, Ashcroft Baumer
15	RTDs :	M/s General Instruments Ltd. Mumbai/ M/s Nagman Sensors (Pvt.) Ltd./ M/s Pyro Electric, Goa/ Altop/ WIKA /SIEMENS/ WAREE/ BAUMER/ YIL
16	SS Tubes for CNG application	<i>M/S SANDVIK, SWEDEN/ M/S TUBACEX/ M/S RATNAMANI METALS & TUBE/ M/S PARKER/M/S FAE</i>
17	SS tube Fittings/ On Off SS ball/ needle/ non-return valve for CNG application	<i>M/S SWAGELOK (USA)/ M/S PARKER (USA)/ M/S HOKE (CIRCORE INSTRUMENTS)/ M/S HAMLET/ M/S SSP/M/S BMT KOREA/ HYLOK/ M/S DK-LOK/ ABAC/ VOSS</i>
18	Plug Valve for air water	M/s Nordstrom Valves Inc. USA/ M/s Serck Audco Valves, UK/ M/s Breda Energia Sesto Industria Spa, Italy/ M/s Sumitomo Corporation, New Delhi/M/s Fisher Xomox Sanmar India Ltd., New Delhi/M/s Larsen & Toubro Ltd. (Audco India Limited), Chennai/M/s Microfinish/M/s Virgo/M/s BDK/M/s Petro valves/ PARKER/ STAUFF
19	Solenoid Valve/ Actuator	M/S ASCO / M/S Rotex / M/S Parker Hanifen/M/S Swagelok, Alcon Alexander Controls Limited Asco (India) Limited Jeffersons Asco Joucomatic Ltd. Asco Joucomatic Sa Avcon Controls Pvt. Ltd. Barksdale Inc. Blue Star Ltd. Herion Werke Schrader Scovill Duncan Limited Rotex Automation Limited, Operated Valves Asco Parker Hanifen Habonim Vass Festo Compac New Zealand Micromecanic/ El-O-Matic
20	Cables and wires	INCAB/ Universal/ ASEAN/CCI/ Duracab/ FORT Gloster/ Finolex/ KEI/ Hylite/ Polycable/ Associated cables/ HAVELLS
21	Barrier/ Isolators/ Surge protector	MTL / Phoenix / P&F

22	Air exchanger	GEI HamonInd Ltd/ GEA India / Patel Air temp / M/s Burckhardt/ M/s Kirloskar Pneumatic Co. Ltd./ M/s Chicago Pneumatic
23.	SMPS	Telemecanique (Schnieider)/ Siemens/Phoenix
24.	Pressure & Temperature Switch	Orion/Switzer/Danfoss /Wika /IFM /INFOS/ CCS
25	Air Filter Regulator	Asea Brown Boveri Ltd. Blue Star Ltd Divya Control Elements Pvt. Ltd. Placka Instruments & Controls Pvt. Ltd Shah Pneumatics Shavo Norgren (I) Pvt. Ltd Veljan Hydrair Pvt. Ltd. Parker Swagelok Vanaz Engineers Limited
26	Coalescent Filter / Regulators	Asea Brown Boveri Ltd. Blue Star Ltd Placka Instruments & Controls Pvt. Ltd Shah Pneumatics Shavo Norgren (I) Pvt. Ltd V Automat & Instruments Pvt. Ltd. Veljan Hydrair Pvt. Ltd. Compac Newzealand
27	Field Instruments (P, DP, F,L,T)	ABB Automation Ltd. Ashcroft Brown Bovert Ltd. Murphy Ccs Waree Fisher Rosemount India Limited Fisher Rosemount Singapore Pte Ltd. Fuji Electric Co. Ltd. Honeywell Inc. ,Tata Honeywell Yokogawa Electric Corporation, Yokogawa Blue Star Ltd. Wika Druck Beko Filtration Technique
28	Suction And Discharge Filter	Beko Filter Ultra Filter Filtration Technique Parker
29	Vibration Switch	Murphy, Metrix ,Robertshaw Contro
30	Cartridge Filters	Beko Filter Ultra Filter Filtration Technique Zander Gmbh (Germany) Grand Prix Fab (Pvt.) Ltd., New Delhi Multitex Filtration Energy Pvt. Ltd.
31	Air Compressor	Ingersol Rand (Ir) Elgi Anesta Iwata Motherson Chicago Pneumatics
32	Self Actuated Pr. Control Valve	Daniel Industries Inc Dresser Produits Industries Aspro Esme Valves Ltd. Fisher Rosemount Singapore Pte Ltd. Fisher Exmox Sanmar Limited Gorter Controls B.V. Instromet International Nv Keye & Macdonald Inc Nuovo Pignone Spa (Italy) Pietro Fiorentini Spa Richards Industries (Formerly Treloar) Rmg Regel + Messtechnik Gmbh Vanaz Nirmal Industries Limited Compac Industries Ltd., Nzl.
33	Special Control Valves	Fisher Rosemount Singapore Pte. Ltd. Flowserve Pte. Ltd. (Formerly Duriron) Hopkinsons Limited Metso Automation Pte Ltd. (Formerly Neles) Nuovo Pignone Spa (Italy) Spx Valves & Controls (Formerly Dexurik) Compac Ind. Ltd. Nzl
34	Two Way / Three Way Valves/ 2-Way Drain Valves	Swagelok, Parker, Compac, Hamlet, Hylock, Sealexcel, Oasis, Stauff, SSP/ DK-Lok
35	Cartridge Filters	Beko Filter Ultra Filter Filtration Technique Zander Gmbh (Germany) Grand Prix Fab (Pvt.) Ltd., New Delhi Multitex Filtration Energy Pvt. Ltd., Ingersol Rand (Ir) Elgi Anesta Iwata Motherson Chicago Pneumatics
36	CO2 Cylinder Valve With Actuator For Co2 Flooding System	GINGEKERR ,CEODUEX (ROTAREX), KIDDE, FIKE ANSUL ,LPG, VTI ROTEX, KEW
37	ON OFF BALL/NEEDLE VALVE	PARKER ,SWAGELOK ,ABAC ,SPIRAX SARCO ,WORCESTER, WAREE / BAUMER ,STAUFF ,SSP L&T ,SANKEY CONTROLS ,ROTEX, AUDCO

Note-1

For procuring bought out items from vendors other than those listed above, the same may be acceptable subject to prior approval of Consultant/owner to the following: -

- a) The vendor/ supplier of bought out item(s) is a regular and reputed manufacturer/ supplier of said item(s) for intended services and the sizes being offered is in their regular manufacturing/ supply range. Further, the bidder has to certify that the item(s) has/have been regularly used by them in all the packages for the last two years and they are working satisfactorily.
- b) The vendor/ supplier should not be in the Holiday list of Client / Any other PSU.

Note-2

For any other item(s) for which the vendor list is not provided, bidders can supply those item(s) from reputed vendors/ suppliers who have earlier supplied same item(s) for the intended services in earlier projects and the item(s) offered is in their regular manufacturing/ supply range.

The bidder is not required to enclose documentary evidences (PO copies, Inspection Certificate etc.) along with their offer, however in case of successful bidder; these documents shall be required to be submitted by them within 30 days from date of Placement of Order.

 INDRAPRASTHA GAS			SCHEDULE OF RATES FOR SUPPLY, INSTALLATION, TESTING, COMMISSIONING, OPERATION AND COMPREHENSIVE MAINTENANCE OF 1200 SCMH ELECTRIC MOTOR DRIVEN CNG COMPRESSOR PACKAGES					Tender no. IGL/ET2/CP/XXXXXX		
Name of bidder:										
Currency:				INR						
Item Sr. No.	Brief Description	Unit	HSN Code	Quantity	Basic Unit including Freight, Packing and Forwarding & Inspection charges except GST (Ex-Works basis)	GST On Column 2 in %	Unit Price inclusive of all applicable taxes (2) * {1+(3)}	Total Price inclusive of all applicable taxes (1) * (4)	NPV (Net Present value)	
				1	2	3	4	5	6	
A	SUPPLY PORTION									
1.0	SUPPLY- MOTOR DRIVEN 1200 SCMH CNG COMPRESSORS AND ITS ASSOCIATED AUXILIARIES (SUPPLY									
1.1	Design, Engineering, Manufacturing, String test, Supply including packaging and forwarding,insurance, loading and unloading of Skid mounted ELECTRIC MOTOR DRIVEN reciprocating compressor package with discharge flow capacity of 1200 SCMH at the specified conditions (as per technical specification and scope of work) with explosion proof electric & control panel having suction pressure of 16 kg/cm2(g), inlet line pressure range of 14 – 49 kg/cm2(g) (performance range 14 to 19 kg/cm2(g) with discharge pressure 250 kg/cm2(g) with 9 bank Priority panel along with all special tools and tackles required for erection and commissioning. The package shall be inclusive of: a) String test of complete compressor package along with electric motor and accessories at packagers' factory. b)Design, Engineering, Manufacturing, Supply including packaging and forwarding, insurance, custom clearance, handling, loading and unloading at port and delivery & unloading at Client’s store / site of 1.5 KW(min) electric motor driven air compressors with dryer and suitable capacity air receiver complete with all accessories and auxiliaries as required. c)Transportation of ELECTRIC MOTOR DRIVEN 1200 SCMH CNG COMPRESSOR packages from bidders works to respective location including Freight Charges, insurance, handling, loading, unloading and any other incidental expenses for delivery at Client's store /site.	Nos.		25			Not Quoted	Not Quoted	To Be Evaluated	
Total of Supply- {A}			Not Quoted						To Be Evaluated	
B.	TRANSPORTATION	Unit	SAC Code	Quantity	Unit Rate except GST	GST On Column 2 in %	Unit Price inclusive of all applicable taxes (2) * {1+(3)}	Total Price inclusive of all applicable taxes (1) * (4)	NPV (Net Present value)	
1.2	Re-transportation of packages if delivered at store to respective site including loading & unloading within the same GA	Nos.		6			Not Quoted	Not Quoted	To Be Evaluated	
Total of Transportation {B}			Not Quoted						To Be Evaluated	
C	SERVICES - Common for all Locations									
2.0	INSTALLATION, COMMISSIONING, TESTING	Unit	SAC Code	Quantity	Unit Rate except GST	GST On Column 2 in %	Unit Total charges inclusive of taxes (2) * {1+(3)}	Total Charges inclusive of taxes (1) * (4)	NPV (Net Present value)	
2.1	Installation, commissioning & Field performance test of Compressor Package including all accessories/ equipment(s) i.e. air compressor, CO2 flooding system etc. system at site.	Nos.		25			Not Quoted	Not Quoted	To Be Evaluated	
Sub-Total for Services {C}			Not Quoted						To Be Evaluated	
3.0 (D)	SERVICES FOR OPERATIONS & COMPREHENSIVE MAINTENANCE									

3.1 (D1)	ITEMS FOR OPERATIONS (per shift of 8hrs)	Unit	IGL Offered Rate (INR) (7)	SAC Code	Quantity	Unit Rate except GST (only additional charges (per-shift) payable over and above IGL offered rate are to be quoted by bidders).	GST On Column (2) & (7) in %	Unit Price inclusive of all applicable taxes {(2)+(7)} * {1+(3)}	Total Charges inclusive of taxes (1)*(4)	NPV (Net Present value)
3.1.1	Operation charges for 1st year for (HARYANA, UP & RAJASTHAN STATE) i.e., during Warranty period per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710			Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 1st year for (DELHI) i.e., during Warranty period per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665			Not Quoted	Not Quoted	To Be Evaluated
3.1.2	Operation charges for 2nd year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 2nd year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.3	Operation charges for 3rd year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 3rd year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.4	Operation charges for 4th year for (HARYANA, UP & RAJASTHAN STATE) i.e.,per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 4th year for (DELHI) i.e., per shift of 8hrs(7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.5	Operation charges for 5th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 5th year for (DELHI) i.e., per shift of 8hrs(7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.6	Operation charges for 6th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 6th year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.7	Operation charges for 7th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 7th year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.8	Operation charges for 8th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 8th year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.9	Operation charges for 9th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 9th year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
3.1.10	Operation charges for 10th year for (HARYANA, UP & RAJASTHAN STATE) i.e., per shift of 8hrs (18 packages X 3 shifts X 365 days = 19710 shifts)	Nos. of shifts	842.91		19710	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
	Operation charges for 10th year for (DELHI) i.e., per shift of 8hrs (7 packages X 3 shifts X 365 days = 7665 shifts)	Nos. of shifts	1073.2		7665	Enter Unit Rate for 1st Year	Enter GST for 1st Year at 3.1.1	Not Quoted	Not Quoted	To Be Evaluated
TOTAL OF OPERATION CHARGES				Not Quoted						To Be Evaluated
3.2 (D2)	ITEMS FOR COMPREHENSIVE MAINTENANCE - Common for all locations for Compressor Package (including air compressor), inclusive of all manpower, spare parts, lubricants and consumables etc.	Unit		SAC Code	Quantity	Unit Rate all inclusive except GST	GST On Column 2 in %	Unit Price inclusive of all applicable taxes (2) * {1+(3)}	Total Charges inclusive of taxes (1)*(4)	NPV (Net Present value)
3.2.1	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 1st year during warrantee period in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300) Note: Fixed annual maintenance in terms of percentage of unit rate of Item no. 1.1+2.1 quoted by the bidder shall be in the range of 06% to 10%.	Machine Months			300			Not Quoted	Not Quoted	To Be Evaluated
3.2.2	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 2nd year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months			300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated

3.2.3	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 3rd year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.4	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 4th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.5	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 5th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.6	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 6th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.7	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 7th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.8	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 8th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.9	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 9th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
3.2.10	Lump sum repair & comprehensive maintenance charges (excluding the scope covers under warrantee) per Compressor Package including air compressor for 10th year in all Geographical Areas of IGL in Delhi, Haryana, UP & Rajasthan State inclusive of all manpower, spare parts, lubricants and consumables etc. (25 packages X 12 Months = 300)	Machine Months		300	Enter Unit Rate for 1st Year at 3.2.1 only	Enter GST for 1st Year at 3.2.1 only	Not Quoted	Not Quoted	To Be Evaluated
TOTAL OF COMPREHENSIVE MAINTENANCE CHARGES			Not Quoted						To Be Evaluated
Total of OPERATIONS & COMPREHENSIVE MAINTENANCE (D1 + D2)			Not Quoted						To Be Evaluated
4.0 (E)	Value of Gas Loss & Energy Consumption								
4.1 (E1)	Package Gas Loss F = G x H x I x N x W Where, F = Value of Gas Loss in Rs. G = Vent/Leakage rate quoted in percentage H = Cost of Natural Gas per Kg @ Rs. 54/- per kg I = Avg. no. of running hours per year i.e. @ 5475 hours N = Number of machines W = 858 Kg/Hr for 1200 SCMH		G = Vent/ Leakage rate (to be quoted by bidder in percentage)	N = Number of machines	H = Cost of Natural Gas per Kg @ Rs. 54/- per kg	I = Avg. no. of running hours per year i.e. @ 5475 hours	W = 858 Kg/Hr for 1200 SCMH	Package Gas Loss (F)	Package Gas Loss (F)
4.1.1	Package Gas Loss for 1st year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.2	Package Gas Loss for 2nd year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.3	Package Gas Loss for 3rd year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.4	Package Gas Loss for 4th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.5	Package Gas Loss for 5th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.6	Package Gas Loss for 6th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.7	Package Gas Loss for 7th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.8	Package Gas Loss for 8th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.9	Package Gas Loss for 9th year			25	54	5475	858	Not Quoted	To Be Evaluated
4.1.10	Package Gas Loss for 10th year			25	54	5475	858	Not Quoted	To Be Evaluated
Total of Package Gas Loss for 10 years			Not Quoted						To Be Evaluated

4.2 (E2)			G = Bidder's Energy consumption rate quoted in KWH for every 1200 SCMH (858Kg/Hr) of CNG produced	N = Number of machines	H = Cost of Energy @ Rs. 12 per KWH	I = Avg. no. of running hours per year i.e. @ 5475 hours		Energy Consumption (F)	Energy Consumption (F)
4.2.1	Energy Consumption for 1st year			25	12	5475		Not Quoted	To Be Evaluated
4.2.2	Energy Consumption for 2nd year			25	12	5475		Not Quoted	To Be Evaluated
4.2.3	Energy Consumption for 3rd year			25	12	5475		Not Quoted	To Be Evaluated
4.2.4	Energy Consumption for 4th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.5	Energy Consumption for 5th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.6	Energy Consumption for 6th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.7	Energy Consumption for 7th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.8	Energy Consumption for 8th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.9	Energy Consumption for 9th year			25	12	5475		Not Quoted	To Be Evaluated
4.2.10	Energy Consumption for 10th year			25	12	5475		Not Quoted	To Be Evaluated
Total of Energy Consumption for 10 years			Not Quoted						To Be Evaluated
Total of Package Gas Loss & Energy Consumption for 10 years (E1+E2)			Not Quoted						To Be Evaluated
GRAND TOTAL for complete scope {A+B+C+D+E}			Not Quoted						To Be Evaluated
GRAND TOTAL of Quoted Price for complete scope (except Value of Gas Loss & Energy Consumption) {A+B+C+D}			Not Quoted						To Be Evaluated
Note:									
1	Scope of Supply, Work and other terms and conditions are strictly as per bid document.								
2	Bidder must quote the price in Schedule of Rates format only. Bid submitted with changed format / description is liable to be rejected.								
3	Bidder to quote price for each SOR line item. '0' or 'included' should not be mentioned.								
4	Quoted rates are firm and fixed till complete execution of the entire contract.								
5	Purchaser reserves the right to decrease/increase the Scope of Work as per provision of Bid document before & after award of contract.								
6	Bidder must quote for complete scope as detailed in the bid document, bids submitted for part scope shall be considered as non-responsive and liable to be rejected.								
7	Prices quoted at column 5 are all inclusive of applicable taxes.								
8	Operations charges in SOR are to be quoted for one shift only. Bidder will be paid operation charges of single operator only if both the compressor packages in a CNG station are of same bidder.								
9	Prices shall be evaluated on "overall basis" including GST quoted, to arrive at the lowest evaluated cost (L1) to Purchaser on NPV (Net present value) basis for a period of 10 years. The rate of interest for NPV calculations shall be @10%. Bidder must quote against all the items of quoted part(s), failing which bid shall be liable for rejection for such part(s).								
10	For Installation, Testing and Commissioning (ITC) & Field Performance Test, service charges shall be minimum 01% of supply cost of Compressor package. For Comprehensive Annual Maintenance Contract (CAMC), fixed charges for 1st year to be considered within the range of 6% to 10% of unit price for supply, Installation, Testing and Commissioning & Field Performance Test and Transportation Charges. If bidder quotes lesser or higher price than the prescribed range of ITC & Field Performance Test and CAMC, then the bids will be liable to be rejected.								
11	Value towards Operations for 10 Years for all the locations Note: Bidder shall be quoting additional charges (which shall include but not limited to – Uniform charges, conveyance, PPE, Mobile, ID card & Profit of margin of bidder etc.) over and above offered IGL operation charges. For Delhi & Haryana: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.). For UP and Rajasthan: IGL offered operation charges per shift includes minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) plus Special Allowance. In the event that the minimum wages in Uttar Pradesh and Rajasthan increase by a higher amount than those in Haryana, the Special Allowance applicable to these states shall be adjusted against the increase in minimum wages so as to maintain uniformity in the overall wage structure across all three states (Haryana, UP & Rajasthan). The Bidder shall be responsible for necessary contributions towards PF, Family Pension, ESIC, Bonus etc. or any other statutory payments to Government Agencies as applicable under the laws. Minimum wage components (Basic+VDA, EPF, EDLI, Medical insurance, Leave, Bonus etc.) for semi-skilled labour per day shall be payable to workmen engaged for operations on actual basis.								
12	Further, after expiry of 1st year Operations and Comprehensive Maintenance period (during warranty), IGL reserves the right to extend the contract and separate work order on OEM basis for each year will be awarded for the services of Operations & Comprehensive Maintenance for the period of 2nd to 10th Year (9 years) after approval from competent authority. For Operations: To derive additional charges (excluding wage components, variation of which is payable on actual basis) for Operation from 2nd to 5th Year, 5% escalation Year on Year basis shall be considered on quoted/ negotiated rates of 1st Year. To derive rate for sixth and subsequent years (6th to 10th year), 10% annual escalation Year on Year basis on derived rate (excluding wage components, variation of which is payable on actual basis) of 5th Year shall be considered. It will be responsibility of bidder to ensure the payment of defined minimum wages to workmen engaged for operations. For Comprehensive maintenance services: To derive rate for 2nd to 10th year, 10% escalation Year on Year basis on quoted rate of 1st Year shall be considered.								